



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
RECEIVED

NOV 19 1959

WELL RECORD

NOV 13 PM 12 07

O. C. :
ARTESIA OFFICE
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Westwater Corporation

Superior-State

(Company or Operator)

(Lease)

Well No. 1-B, in NE 1/4 of NE 1/4, of Sec. 8, T -9-S, R -27-E, NMPM.

Unconsolidated Wildcat Pool,

Chaves

County.

Well is 330 feet from North line and 990 feet from East line

of Section 8. If State Land the Oil and Gas Lease No. is E-4024

Drilling Commenced October 29, 1959 Drilling was Completed November 4, 1959

Name of Drilling Contractor Graystone Drilling Co.

Address 404 Texaco Bldg., Dallas, Texas

Elevation above sea level at Top of Tubing Head 3902 Ground The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
None set							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
4-3/4"	-					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Note: No casing set, by permission.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1074 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.		T. Devonian.		T. Ojo Alamo.	
T. Salt.		T. Silurian.		T. Kirtland-Fruitland.	
B. Salt.		T. Montoya.		T. Farmington.	
T. Yates.	255	T. Simpson.		T. Pictured Cliffs.	
T. 7 Rivers.		T. McKee.		T. Menefee.	
T. Queen.	875	T. Ellenburger.		T. Point Lookout.	
T. Grayburg.		T. Gr. Wash.		T. Mancos.	
T. San Andres.		T. Granite.		T. Dakota.	
T. Glorieta.		T.		T. Morrison.	
T. Drinkard.		T.		T. Penn.	
T. Tubbs.		T.		T.	
T. Abo.		T.		T.	
T. Penn.		T.		T.	
T. Miss.		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	18	18	Caliche				
18	180	162	Brown sand, red shale				
180	250	70	Red shale & anhydrite				
250	350	100	Red shale & sand				
350	875	525	Red shale & anhydrite w/streaks of salt				
875	890	15	Gray sand				
890	960	70	Anhydrite & red shale				
960	1074	114	Red shale and sand w/streaks gray sand at bottom				
			Well plugged and abandoned				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies 7

STATE LANDS OFFICE

U. S. G. S.

TRANSPORTER

FILE

STENOGRAPHER

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 16, 1959

Company or Operator. Westwater Corporation
Name. J. B. Stokett

Address. 1007 Midland Sav. & Loan Bldg., Midland, Texas
Position or Title. Agent