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NEW MEXICO OIL CONSERVATION COMMISSION (1 M 17 17)

Santa Fe, New Mexico

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NOV 4 1959

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

		ACRES
LOCATE	WELL	CORRECTLY

Fred K. Allison		Phillips Stat	•	
(Company or Operator)			(
Well No. 1 , in NE 1/4 of SE				
<u>Hildost</u>	Pool,	Chaves	••••••	County.
Well is 1650 feet from South				
of Section	and Gas Lease No. is.	3.3046		
Drilling Commenced				
Name of Drilling Contractor				
Address				
Elevation above sea level at Top of Tubing Head		The information	on given is to be	kept confidential until
, 19				

OIL SANDS OR ZONES

No. 1, from SSO 310 to 320	No. 4, fromto
No. 2, fromto	No. 5, fromto
No. 3, fromto	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevatio	n to which water rose in hole.		
No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from			
No. 4, from	to	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
						<u></u>	<u> </u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
		· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·
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BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well Fingget and abandoned	
Result of Production Stimulation	
······	

Depth Cleaned Out.....

B BD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED 0 feet to 1326feet, and from......feet to......feet Rotary tools were used from..... Cable tools were used from......feet to.....feet to.....feet, and from.....feet to.....feet. PRODUCTION Put to Producing....., 19...... was oil;% was emulsion;% water; and% was sediment. A.P.I. Gravity liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico Т. T. Ojo Alamo..... Salt..... T. Silurian T. Τ. Kirtland-Fruitland _____ B. Salt. Т. Montoya..... T. Farmington..... T. Т. Simpson..... т. Pictured Cliffs..... Т. 7 Rivers..... Т. McKee..... T. Menefee..... Point Lookout Т. Т. Ellenburger..... Т. Grayburg..... Т. Т. Gr. Wash..... Т. Mancos..... Τ. San Andres..... Т. Granite..... Т. Dakota..... Glorieta..... Т. Τ. T. Morrison Drinkard..... Т. Т. T. Penn.... Т. Tubbs..... Т. Т -----Τ. Abo Т. _____ Т. -----Т. Penn..... Т. Т. Т. Miss..... T. Т. _____

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
200	235 270	35	Anhydrite	1.000	1170	60	Red sandy shale, anny
235		35 35	Red shale and sand	1070	1090	20	Anhy and shale
270	280	10	Anhydrite and shale	1090	1180	90	Red shale and anhy
280	290	10	anhydrite and salt	1140	1310	130	Red shale and sand
290	310	20	Gray sand and shale	1310	1326	16	Anhydrite and red sand
310	320	10	Gray sand and anhy		-		CONTROL COMMISSION
310	360	50	Anhydrite and shale		1 •	þ". * * 1	
360	390	30	Anhydrite				the second se
390	440	50	anhydrite and shale		»، سمیندو ۱	<u>}</u>	
440	480	40	Anhy, shale and salt		∑		
480	560	80	Red shale, salt & anhy				· · · · · · · · · · · · · · · · · · ·
560	620	60	Anhydrite and salt				
620	640	20	Shale and anhy		}		
640	650	10	Anhydrite		• • • • • • • • • • • • • • • • • • •	14 J.S.	
650	660	10	Red sand and shale			A FE	
660	750	90	Anhydrite and shale		PRO	1 3 V	
750	780	30	Anhydrite		T STA	5 (2012)	1 1 vit
780	820	40	Shale and anhydrite		10.5	. G. S.	
820	830	10	Gray and red sand		-	NSPORTER	
830	850	20	Anhyd shale and salt				. 17
850	870	20	Sandy shale and anhy		FiL	T I	1111
870	890	20	Anhy and salt		EU	LEAU OF	VII: *5.2
890	920	30	Red sand and shale				
920	1000	80	Anhy and red shale		<u></u>		
1000	1020	10	Ankydrite	1.11			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Op	eratorFred	X. All	L 	••••••
	Kobert			*****

29 October 1959	
	(Date)
AddressP.OBex916Gersioans,	Texas
Position or Title	