NEW MEXICO OIL CONSERVATION COMMISSION Softice Sporter OIL OAS Santa Fc, New Mexico	BER OF COPIES R			j		(Bevise	/ <b>4</b> 47 (365)	II	1	1 1	Ī	ī
NEW MEXICO OIL CONSERVATION COMMISSION  Satta Fe, New Mexico  R E II E I V E D  WELL RECAMO 2 1962  WELL RECAMO 3 1962  If State Land the Commission, to which Food 1 1962  WELL RECAMO 3	TA FF	BUTION				(JITORE A		!		╂╌┤	-	
Sants Fe, New Merics  WELL RECARD 2 1952  U. C. C.  Mail to District Office, Oil Conservation Commission, so which Pofferfift Not Suffer Service later than twenty days after completion of well. Follow instructions in Nucle and Regulations of the Commission Submit in QUINTUFFLICATE  ENNEST A. HANSON  Company of General If State Land submit 6 Copie.  Company of General Internation Submit in QUINTUFFLICATE  ENNEST A. HANSON  Company of General Internation Submit in QUINTUFFLICATE  (CH No. 1	3.5.	1	1	NEW MEXICO OII	L CONSERVATIO	N COMMISS	SION	<del>  -</del>				_
WELL RECAPACE 2 1982  Mail to District Office, Oil Conservation Commission, to which Fold Fifth of Regulations of the Commission Submit in QUINTUPLICATE IT State Land submit 6 copie.  Mail to District Office, Oil Conservation Commission, to which Fold Fifth of Regulations of the Commission Submit in QUINTUPLICATE IT State Land submit 6 copie.  ENNEST A. HANSON  Company of Servator  Fell No.	NSPORTER											
WELL RECORD 2 0 1852  T. C. C.  Mail to District Office, Oil Conservation Commission, to which Polity interactions in Nature of Regulations of the Commission, Submits in QUINTUPLICATE  FREST A. HANSON  POLITICAL IN SERVED COMMISSION  WIlldoor  Pol.  T. 10-South  T.	RATION OFFICE	GAS					D					
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Section 19 Associated of the Commission Submits to QUINTUPLICATE IT State Lond submit 6 Copie.    Commission Submits to QUINTUPLICATE   If State Lond submit 6 Copie.   Cookie Well Confederate	Mail so	District C	VE 01 0							<u> </u>		_
THE STATE A HANSON Company or operator)  Fell No.   1	later the	an twenty d	lays after co	mpletion of well. Follow	w instructions in Rule	s and Regulation	ot				-	
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Section   It State Land the Oil and Gas Lear   17   19   19   19   19   19   19   19	ell is	660	feet fr	om South	line and	660	feet fi	nm	Ea	eŧ		
Account of Drilling Contractor Choose Well Service  Artesia, New Mendoe  dress Artesia, New Mendoe  evation above sea level at Top of Tubing Head.  OIL SANDS OF The information given is to be kept confidential accounty.  OIL SANDS OF The information given is to be kept confidential accounty.  OIL SANDS OF The information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE information given is to be kept confidential accounty.  OIL SANDS OF THE Information given is to be kept confidential accounty.  OIL SANDS OF THE Information given is to be kept confidential accounty.	Section	16		If State Land the Oil o	and Gos Leave "T :	E-7544		•		**********		
Arhadia, New Manice  Arhadia, New Manice  Arhadia, New Manice  Best of Confidential Contractor  Arhadia, New Manice  355]  The information given is to be kept confidential control of the control of th	fo-entry	<b>y</b>	Augus	· 9.	and Gas Leave	opening with the second						
evation above sea level at Top of Tubing Head.  OIL SANIDS to to to to to be kept confidential  OIL SANIDS to to to to to to to to to be kept confidential  OIL SANIDS to	ming Con	ımenced,		Chan Wall	Camelan							
OIL SANDS ON A 2012 10 2116  OIL SANDS ON A 2112 10 2116  OIL SANDS ON A 2	ame of Dri	lling Contr	actor	Cuase Mell	Service		.:***********			********		••••
OIL SANDS the to 2018 AND 2019 AND	ddress			Arhesia, N	ew Mexico	зве совенностивнаемы стакова».	-4-4			*******		
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2042 to 2042 No. 2118 to 2122  2072 to 2062 No. 2118 to 2122  3, from 2092 to No. 3, 14 to 1500  IMPORTANT WATLE 1500  IMPORTANT WATLE 1500  Inform 10 feet  2, from 10 feet  4, from 10 feet  4, from 10 feet  CASING REC 14  CASING REC 14  WEIGHT PER POOT USED AMOUNT SIND PLLIED FROM PERFORATIONS FURPOSE  SIZE WEIGHT NEW OR SIZE OF SIZE OF SIZE OF CRAEKY USED ORAVITY MIDD USED  MUDDING AND CEMENTING 1 ECORD  MUDDING OF CRAEKY USED ORAVITY AMOUNT OF MID USED ORAVITY MIDD USED  (Record the Process used, No. of Qts. or Gale, used, interval treated or shot.)  Formastica performed with 2 jets per foot of 2013-46, 2072-82, 2072-2100, 2112-16 and 2118-22.	Je.	anvery I		<sub>19</sub> <b>63</b>			g., c		DC AC	pt (01)	,,,deliti	a.
CASING BECORD  MUDDING AND CEMENTING LECORD  MUDDING AND CEMENT CEMEURATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)			2072	2062		. 2	118	to	2	122		
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CASING RECARE  CASING RECARE  SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  SIZE OF SIZE OF WHERE NO. SACES METHOD USED GRAVITY AMOUNT OF HOLE CASING SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED  RECORD OF PRODUCTION AND FAMILIES IN SECOND (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	clude data	on rate of	2072 2092 water inflow	to 2082 2100 IMPOI and elevation to which	No. 3, h	7	118	to	2	122		••••
SIZE FER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  S-5/8 32 2217 Guids 2052-2122 Freduction  MUDDING AND CEMENTING LECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED  11* 3-3/8 2219 1350 Fump & plug 10 /gol  RECORD OF PRODUCTION AND COMMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fermetican perfected with 2 jots per foot at 2032-48, 2072-82, 2072-2100, 2112-16 and 2118-22.	clude data  1. 1, from  2. 2, from	on rate of	2072 2092 water inflow	to 2082 2100 IMPOI and elevation to which to to to	No. 3, h	Totals  for	118	to	2	122		
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SIZE FER FOOT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  1-5/8 32 2219 Guide 2052-2122 Production  MUDDING AND CEMENTING 1.ECGRD  SIZE OF SIZE OF WHERE OF CEMENT USED MUD GRAVITY MUD USED GRAVITY MUD USED  11 S-5/8 2219 1350 Pump & plus 10 /gol.  RECORD OF PRODUCTION AND SCHMULATION  (Record the Process used, No. of Qus. or Gals. used, interval treated or shot.)  Formation perforated with 2 jets per foot at 2002-68, 2072-82, 2072-2160, 2112-16 and 2118-22.	clude data  1. 1, from  2. 2, from  3. 3, from	on rate of	2072 2092 water inflow	Z100  IMPOI and elevation to which to	No. 3, h No. 6, h No. 6, h RTANT WATER water rose in hole	7	118	to	2	122		
MUDDING AND CEMENTING 1 ECGRD  MUDDING AND CEMENTING 1 ECGRD  MILE OF SIZE OF SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED GRAVITY MUD USED  RECORD OF PRODUCTION AND COMMUNICATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Formation perfected with 2 jots per foot at 2012-48, 2072-82, 2072-2160, 2112-16 and 2118-22.	o. 3, from  clude data  o. 1, from  o. 2, from  o. 3, from	on rate of	2072 2092 water inflow	Z100  IMPOI and elevation to which to	No. 3, h No. 6, h No. 6, h RTANT WATER water rose in hole	7	118	to	2	122		
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MUDDING AND CEMENTING 1. ECGRD  SIZE OF SIZE CF WHERE NO. SACKS METHOD GRAVITY AMOUNT OF MUD USED  11* S-3/8 2219 1350 Fump & plus 10 /gdi.  RECORD OF PRODUCTION AND FUMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Formation perfected with 2 jets per foot at 2002-68, 2072-32, 2072-2160, 2112-16 and 2118-22.	2, from	on rate of	2072 2092 water inflow	Z100  IMPOI and elevation to which to	No. 3, And No. 6, And	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	118	to	2	122		
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SIZE OF SIZE CF CASING SET OF CEMENT USED MUD ORAVITY AMOUNT OF MUD USED  11" 8-4/8 2217 1350 Pump & plug 10 /gel.  RECORD OF PRODUCTION AND SAMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Formation perforated with 2 jets per foot at 2042-48, 2072-82, 2072-2160, 2112-16 and 2118-22.	o. 3, from  clude data  o. 1, from  o. 2, from  o. 3, from  o. 4, from  SIZE	on rate of	2072 2092 water inflow	IMPOI and elevation to which to to to  AMOUNT	No. 3, 12  No. 6, 12  RTANT WATER  water rose in hole  CASING REC 24  KIND OF PU	To See See See See See See See See See Se	118	to	2	122 PUB	POSE	
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Formation perference with 2 jets per fact at 2062-68, 2072-82, 2072-2160, 2112-16 and 2118-22.	size of Hole	on rate of weight	2072 2092 water inflow  HT NOOT NOOT NOOT NOOT NOOT NOOT NOOT NO	Z2082  LTO Z100  IMPOI and elevation to which to	No. 3, And No. 6, And CEMENTING	TOTAND LIECORD	PERFORAT  062-212	to	AM.	PUE TOOL	OF OF	
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Fermation perference with 2 jets per feet at 2062-68, 2072-82, 2072-2100, 2112-16 and 2118-22.	clude data o. 1, from o. 2, from o. 3, from o. 4, from size size or hole	on rate of weight	2072 2092 water inflow  HT NOOT NOOT WHERE SET	TMPOI and elevation to which to to to to  MUDDING  NO. SACES OF CEMENT 1350	No. 6, 100  RTANT WATER  water rose in hole  CASING REC 344  KIND OF SHOE PU  Guide  AND CEMENTING  METHOD USED	TECORD  LECORD	?ERFORAT	to	AM.	PUE TOOL	OF OF	
Perforations washed with 250 gale, acid and fractured with 33,400 ands, water and 14,000 the	clude data o. 1, from o. 2, from o. 3, from o. 4, from size size of hole	WEIG PER F	WHERE SET 2219	TMPOI  and elevation to which  to  to  to  to  to  to  to  to  to  t	CASING RECORE  KIND OF SHOE  PURP & PIUS  PRODUCTION AND  of Qts. or Gals. use	CET AND LIED FROM  RECORD  MU ORAV  ORAV	PERFORAT	ions	AMU -	PUE	OF ED	
	size of Hole	WEIG PER F	WHERE SET 2219	TMPOI  and elevation to which  to  to  to  to  to  to  to  to  to  t	CASING RECORE  KIND OF SHOE  PURP & PIUS  PRODUCTION AND  of Qts. or Gals. use	CET AND LIED FROM  RECORD  MU ORAV  ORAV	PERFORAT	ions	AMU -	PUE	OF ED	

F. 38 BOPD

Result of Production Stimulation.....

## CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

T. Salt       T. Silurian       T. Ki         B. Salt       T. Montoya       T. Fa         T. Yates       T. Simpson       T. Pic         T. 7 Rivers       T. McKee       T. Mc         T. Queen       T. Ellenburger       T. Po	of which
Put to Producing	PHICAL SECTION OF STATE):  Northwestern New Mexico
OIL WELL: The production during the first 24 hours was barrels of liquid was oil; % was emulsion; % water; and water, water, water, water, water, water, water, water, water,	PHICAL SECTION OF STATE):  Northwestern New Mexico
was oil;	PHICAL SECTION OF STATE):  Northwestern New Mexico
Gravity	PHICAL SECTION OF STATE): Northwestern New Mexico
Gravity	PHICAL SECTION OF STATE): Northwestern New Mexico
Length of Time Shut in   Pressure   lbs.	PHICAL SECTION OF STATE): Northwestern New Mexico o Alamo
Length of Time Shut in   Pressure   lbs.	PHICAL SECTION OF STATE): Northwestern New Mexico o Alamo
Please Indicate Below Formation Tops (In Conformance with Geograf Southeastern New Mexico   T. Anhy	Northwestern New Mexico o Alamo
Please Indicate Below Formation tops (In conformance with Geograph Southeastern New Mexico   T. Anhy	Northwestern New Mexico o Alamo
Southeastern New Mexico           T. Anhy         T. Devonian         T. Oj           T. Salt         T. Silurian         T. Ki           B. Salt         T. Montoya         T. Fa           T. Yates         T. Simpson         T. Pic           T. 7 Rivers         T. McKee         T. Mc           T. Queen         T. Ellenburger         T. Po	Northwestern New Mexico o Alamo
T. Salt       T. Silurian       T. Ki         B. Salt       T. Montoya       T. Fa         T. Yates       T. Simpson       T. Pic         T. 7 Rivers       T. McKee       T. Mc         T. Queen       T. Ellenburger       T. Po	
β. Salt	
Γ. Yates	rtland-Fruitland
T. McKee	rmington
T. Queen	ctured Cliffs
	enefee
C Constitute To C C West	int Lookout
Г. Grayburg T. Gr. Wash Т. Ma	ancos
I'. San Andres	kota
T. Mo	orrison
T. Pe	nn
T. Tubbs T	
Г. Аbo Т Т	
Г. Penn Т Т	
Г. Miss Т Т	
FORMATION RECORD	
From To Thickness in Feet Formation From To Thickness in Feet	Formation
m rect	
THIS well was originally drilled by Henolulu Oil Corporation and linew as th	ne Fi-P Laviak State
with an old total depth of 7214'. Present appreter dilled out old alumed be	fw to 2136' in
coment, set a Hydramite plug back to 2134" and completed us a producing of	l well.
	<del></del>

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.	
ERNEST A. HANSON	P. O. Martiff, 100
Company or Operator	Address
Company or Operator	Position or Title