	_		
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	N .	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS
LAND OFFICE	<u> </u>		RECEIVED
TRANSPORTER OIL	_		
GAS			
OPERATOR 2			JUL 1 0 1967
I. PRORATION OFFICE			Market State of Extra €
Operator			en ways growing growing
	. Sweeney		
Address			
P. 0	. Box 1582, Roswell, New	Mexico 88201	
Reason(s) for filing (Check proper bo	x)	Other (Please explain)
New Well	Change in Transporter of:		•
Recompletion	Oil Dry Go	is	
Change in Ownership X	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	Ernest A. Hanson, P. C	. Box 1515, Roswell,	New Mexico 88201
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F		Chaha E 75/6
Diablo State	1 Diablo-San And	res State, F	Federal or Fee State E-7546
Location			
Unit Letter P; 6	Feet From The South Lin		From The
Line of Section 16 To	ownship 10 South Range 27	East , NMPM,	Chaves County
I DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of O	il X or Condensate	Address (Give address to which	approved copy of this form is to be sent)
The Permian Corp. (for	merly MeWood Corporation)	P. O. Box 3119, Mi	dland, Texas
Name of Authorized Transporter of C	•	·	approved copy of this form is to be sent)
Name of frame of the second of			
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	P 16 10S 27E	No	
Line and the second sec	<u> </u>		
	ith that from any other lease or pool,	give commingling order number	Ti
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Resty. Diff. Resty.
Designate Type of Complet			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Reday to Prod.	Total Depth	7.5.1.5.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST 1	FOR ALLOWARIE (Tast must be	fter recovery of total volume of loa	ad oil and must be equal to or exceed top allow
OIL WELL		epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
,	-		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Metadi biodi bating test			
GAS WELL	I amak of Table	Table Condenses Anion	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity or Condensate
		Control Description (n)	Choke Stee
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

bove is true and complete to the best of my knowledge and belief.
. *
marte J. Win
(Signature)
Clerk
(Title)
May 15, 1967
(Date)

OIL CONSERVATION COMMISSION

APPROVED	19
W. G. Gressett	•
THE AND SEE MESSECTUAL	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.