NO. OF COPIES RECE	5		
DISTRIBUTION			
SANTA FE			
FILE		/-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL]/_	
TRANSFORTER	GAS		
OPERATOR		್ಳಿ	
PRORATION OFFICE			
Operator			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS OPERATOR	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS		
1.	Operator Paul Slayton					
Address						
	Recson(s) for filing (Check proper box) Result: Resul					
	New Well	Change in Transporter of:	omer (2 rease explain)			
	Recompletion	Oil Dry Gas	s 🔲			
	Change in Ownership X	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner	Twinlakes Oil Company,	P. O. Box 1582, Roswell,	New Mexico 88201		
II. DESCRIPTION OF WELL AND LEASE						
	Diablo State Well No. Pool Name, Including Formation Kind of Lease Lease					
	Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East					
	Line of Section 16 Tow	nship 105 Range 2	.7E , NMPM, Cha	aves County		
111	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	i i		
	Scurlock 011 Company			414 Mid America Building, Midland, Texas		
	'Name of Authorized Transporter of Cas. None	inghead Gas or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent;		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 16 10S 27E	Is gas actually connected? Whe	en .		
	If this production is commingled with	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA Oil Well Gas Well New Well Workover				Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion		ļ			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE			SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Length of Test Tubing Pressure Casing Pressure		Choke Size			
	Length of Test	Tubing Pressure	Cdaing Fleasure			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
		L.,	······································			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			a definition (a)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filled in the size of the oil Conservation BY TITLE This form is to be filled in the size of the oil Conservation BY TITLE This form is to be filled in the size of the oil Conservation BY All sections of this form		ATION COMMISSION			
			APPROVED, 19			
			BY W. a. Gressett			
			TITLE			
			This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allow-			

May 14, 1968

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.