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	FILE		1	
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL	7	
		GAS		
	OPERATOR		2	
I.	PRORATION OFFICE			
- 1				

February 4, 1969

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Suppose Sup

FILE AND				Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Γ	LAND OFFICE							
	TRANSPORTER GAS			. C. C.				
1.	OPERATOR 2 PRORATION OFFICE			ARTEBIA, OFFICE				
4 .	Paul Slayton							
L	ldress							
	115 East Country Club Road, Roswell, New Mexico 88201							
H	ason(s) for filing (Check proper box) Other (Please explain)							
	w Well Change in Transporter of:							
- 1	ecompletion Dry Gas Dry Gas Grant Scarte Oil Co							
	f change of ownership give name							
	DESCRIPTION OF WELL AND I	LEASE						
	Lease Name Diablo State	Well No. Pool Name, Including Fo 1 Diablo-San	Andres Kind of Lease State, Federal	State E-7546				
-	Location Scate	1 22020	Diale, I ducidi	0.100				
		60 Feet From The South Line	e and 660 Feet From T	he East				
Ĺ	Line of Section 16 Tow	rnship 10 S Range 2	27 E , NMPM, Chaves	County				
II. :	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	S					
			Address (Give address to which approv P. O. Box 3119 - M.					
į	The Permian Corporat 'Name of Authorized Transporter of Cas		Address (Give address to which approv					
	Name of Authorized Transporter of Cas	Induedd Gas	Hadress (otte address to willow approx	,				
ļ	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 16 10S 27E	Is gas actually connected? Whe	n				
1	If this production is commingled wit	h that from any other lease or pool, a	give commingling order number:					
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio		t workere beepen	1 1 1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spudged	Bate compilitional to From						
•	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.		ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
			Casing Pressure	Choke Size				
	Length of Test	Tubing Pressure	Casing Pressure					
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF				
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Actual Prod. Test-MCF/D	Length of Test						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signoture)		OIL CONSERVA	TION COMMISSION				
			APPROVED FED 0 1969, 19 BY W. a. Gressett					
			TITLEOIL AK.	O GRS INSPECTOR				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
				tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	(Title)		able on new and recompleted we	ilis.				

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.