ANTA FE	REQUEST	FOR ALLOWAPE	Supersedes Old C-104 and C
ILE //		AND NSPORT OIL AND NATURAL G	D BY
.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	A3
OIL 1/		JAN 11	1984
TRANSPORTER GAS		O. C.	D.
OPERATOR // PRORATION OFFICE	-{	ARTESIA,	
Operator			4 Asset (2) and (3) an
Slayton Qi	1 Corp. V		
P. O. Box	2035 Roswell, New	Mexico 88201	
Reason(s) for liling (Check proper box	5)	Other (Please explain)	
Fiecompletion	Change in Transporter of:  Oil Dry Ga	5	
Change in Ownership X	Casinghead Gas Conden	asote	
If change of ownership give name		0 D 1026 Decue13	Now Movies 99201
and address of previous owner	Paul Slayton P.	0. Box 1936, Roswell	, wew rexito oozol
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease N
Diablo State	# 1 Diablo San	· · · · · · · · · · · · · · · · · · ·	c: Fee State E7546
Lorditor.			
Unii Letter P : 66	O Feet From The South Lin	e and 660 Feet From T	he <u>Fast</u>
Line of Section 16 To	wmship 10 S Range	27 E , NMPM, Chav	es Count
	TOD OF OH AND NATIONAL CA	r	
Name of Authorized Transporter of Or	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)
Navajo Refining Co		No Freeman Ave Art	es ja N M 88210
	isinghead Gas or Div Gas	Address (Other Burless to Diversify)	
None  If well produces oil or liquids,	Unit   Sec.   Twp.   F.ge.	Is gas actually connected? Whe	n .
give location of tanks.	P 116 1105 27E	no	
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X)	New Well Workover Deeper.	Plug Back   Same Resty. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Ter Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUDING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil (pth or be for full 24 hours)	. 1
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	1, etc.) Post of 3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gge - MCF
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	dds-MC?
		<u> </u>	<u> </u>
GAS WELL	The section of Total	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	BBIE. CORRELIDATO, MINIO.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 1 3 1984	
		BYLestie A. Clements	
		TITLE Supervisor District li	
O o o ha ha		This form is to be filed in compliance with RULE 1104.	
(Suly Welklishan (Signature)		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.	
Clerk		tests taken on the well in accordance.  All acctions of this form mu	edance with RULE 111. at be filled out completely for all
(Title)		able on new and recompleted wells.	
Jan. 1, 1984  Fill out only Sections I, II. III, and VI for changes of ow well name or number, or transporter, or other such change of conditions.  (Date)			
•-		Enneste Enema C-104 mile	. he filed for each west in mult