ANTA FE		OR ALLOWABL	Supersedes Old C-104 and C
ILE VV		AND	Effective 1-1-65
.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL (RECEIVED BY	5A3
TRANSPORTER GAS			
OPERATOR V		NOV 20 1986	
PRORATION OFFICE	/-	O. C. D.	
Mountain State	s Petroleum Corp.√		
P.O. Box 1936	Roswell, New Mex	ico 88201 Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Frenze explosity	
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense	ote	·
change of ownership give name nd address of previous owner	Slayton Oil Corp. P.O	, Box 1936 Roswell, N	ew Mexico 88201
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Leas	Lease No
Lease Name Diablo State Location	#1 Diablo San An	State, Feder	al or Fee State E 794
	60 Feet From TheSouth_Line	and 660 Feet From	The Fast
Line of Section 16 Tow	nshtp] [] Range	27 E , NMPM, C	NAVES County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil Navajo Refining Company		No Freeman Ave. Arte	sia New Mexico 88210
Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
None If well produces oil or liquids,	O	is day actually connected.	hen
give location of tanks.	h that from any other lease or pool,	NO ive commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completio	(<u>l </u>	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Deptin	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post FD-3
			12-5-86
			Cns Op
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load o	il and must be equal to or exceed top all
OIL, WELL Date First New Oil Run To Tanks	Date of Test	oth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Ggs-MCF
Actual Prod. During Test	Oil-Bble.	Water-Bble.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
	•	APPROVED DEC	3 1996 19
I hereby certify that the rules and Commission have been complied	with and that the information given	II n	ginal Signed By
Commission have been complied to the above is true and complete to the	best of my knowledge and believe	Les A. Clemants TITLE Supervisor District H	
,			in compliance with RULE 1104.
R. O. Wich	ers hom) -	ll	loweble for a newly drilled or deepe
	atwe)	well, this form must be according to the well in ac	cordance with RULE 111.
Clerk	itle I	All sections of this form	must be filled out completely for al wells.
Sept. 1, 1986		11	, II, III, and VI for changes of ow porter, or other such change of condi-
10	ale)	well name of number, of train-	and he filed for each mark in mult