

Supersedes Old C-104 and Effective 1-1-85

FILE

U.S.G.S.

AND OFFICE

TRANSPORTER

OPERATOR

PRORATION OFFICE

OIL

GAS

RECEIVED BY

MAY -8 1987

O. C. D.

ARTESIA, OFFICE

Authorization to Transport Oil and Natural Gas

Operator

Mountain States Petroleum Corp.

Address

P.O. Box 1936 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Diablo State

Well No.

#1

Pool Name, Including Formation

Diablo San Andres

Kind of Lease

State, Federal or Fee

State

Lease

7546

Location

Unit Letter

P

Feet From The

660

So.

Line and

660

Feet From The

East

Line of Section

16

Township

10 S

Range

27 E

NMPM,

Chaves

Con

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil

Permian Corp.

Address (Give address to which approved copy of this form is to be sent)

101 E. Marland, Room 104, Hobbs, N M 88240

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

P

Sec.

16

Twp.

10S

Rge.

27E

Is gas actually connected?

no

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'tv.

Diff. R

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

Post ID-3

5-15-87

chg. J.T. NRC

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil production for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

AS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Clerk

05/01/87

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAY 11 1987

BY

Original Signed By

Les A. Clements

SUPVISOR DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each well to be drilled.