

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

DiabloState

(Lease)

Pool, **Chavez**

Elevation above sea level at Top of Tubing Head.....3894..... The information given is to be kept confidential until
Not confidential....., 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	USED	102	Tex. Pat.	-----		
5 1/2"	14#	NEW	2124	Hallib.	1200'		

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	102	25	Hallib. Plug	-----	
6-3/4	5 1/2	2120	150	Hallib. Plug		

...Depth Cleaned Out.....

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Surface

TD

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers 450	T. McKee.....	T. Menefee.....
T. Queen 964	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres 1482	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Surf. Sand & Shale				
210	300	90	Sand & Sandy Shale				
300	340	40	Anhydrite				
340	450	110	Sand & Red Shale				
450	590	140	Anhydrite & Red Shale				
590	620	30	Red Sdy. Shale & Anhy.				
620	960	340	Red. Sh., Anhy. Tr. Sd.				
960	990	30	Sand				
990	1480	490	Red Sandy Sh., Shale & Anhy.				
1480	2124	644	Anhydrite & Dolomite.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neville G. Penrose Inc.
Name T.H. Bright

Address Box 988 Eunice, New Mexico
Position or Title Production Supt.

6-13-56
(Date)