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Form C-105
Revised 11-1-68

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
FEB 26 1979

O. C. C.

ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-enter		5. State Oil & Gas Lease No. E-3621	
2. Name of Operator Sage Oil Company ✓		7. Unit Agreement Name	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240		8. Farm or Lease Name Gulf State	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM		9. Well No. 1	
THE West LINE OF SEC. 30 TWP. 10 S RGE. 27 E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat	
15. Date Spudded Re-spud 11/30/78		12. County Chaves	
16. Date T.D. Reached 11/31/78		13. Elevations (DF, RKB, RT, GR, etc.) 3739 GR	
17. Date Compl. (Ready to Prod.) 2/15/79		16. Elev. Casinghead	
20. Total Depth 925		21. Plug Back T.D. 807	
22. If Multiple Compl., How Many		23. Intervals Drilled By 0-925	
24. Producing Interval(s), of this completion — Top, Bottom, Name 634 - 754 Queen		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Neutron		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 4 1/2	WEIGHT LB./FT. 9.54	DEPTH SET 924	HOLE SIZE 6 1/4
CEMENTING RECORD 185		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		SIZE 2 3/8	DEPTH SET 600
PACKER SET 600			
31. Perforation Record (Interval, size and number) 634-38, 642-50, 674-82, 720-24, 730-38, 750-54, 2 shots per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 634 - 754		AMOUNT AND KIND MATERIAL USED 3,000 gal 15% acid	
33. PRODUCTION			
Date First Production 12/14/78		Production Method (Flowing, gas lift, pumping — Size and type pump) Flow	
Well Status (Prod. or Shut-in) Shut In			
Date of Test 2/15/79	Hours Tested 24	Choke Size 8/64"	Prod'n. For Test Period 0
Oil — Bbl.	Gas — MCF 20	Water — Bbl. 0	Gas — Oil Ratio
Flow Tubing Press. 804	Casing Pressure Pkr	Calculated 24-Hour Rate 0	Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut In		Test Witnessed By Rainey McKay	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Agent DATE 2/24/79	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs from the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each completion. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 122	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 673	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **634** to **754** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Unknown - Ren-entry** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Caliche				
15	60		Sand, Shale				
60	115		Red Clay				
115	689		Anhydrite, Red Bed				
689	741		Sand, Salt				
741	925		Red Sand, Anhy.				