

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Superseding Old C-101 and C-110
Effective 1-1-65

FEB 9 1979

Operator Sage Oil Company		O. C. C. ARTESIA, OFFICE	
Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒ <i>Re Entry</i>	Change in Transporter of: Oil ☐ Casinghead Gas ☐	Casinghead Gas MUST NOT BE FLARED AFTER <u>4-1-79</u> UNLESS AN EXCEPTION TO <u>Rule 306</u> IS OBTAINED	
Recompletion ☐	Dry Gas ☐		
Change in Ownership ☐	Condensate ☐		

If change of ownership give name and address of previous owner Ch. 2-322

II. DESCRIPTION OF WELL AND LEASE		Well No. <u>2</u>		Kind of Lease State, Federal or Fee State		Lease No. E-413	
Lease Name Copelan State		Pool Name Queen					
Location Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East Line of Section 31 Township 10 S Range 27 E , NMPM, Chaves County							

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company				Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None				Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 31	Twp. 10S	Rge. 27E	Is gas actually connected?	When	
					No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen ☒	Plug Back	Same Res'v.	Diff. Res'v.
		X		X		Re-entry			
Date Spudded Re-spud 2/23/78	Date Compl. Ready to Prod. 2/23/79		Total Depth 6930		P.B.T.D. 1205				
Elevations (DF, RKB, RT, GR, etc.) 3714 GR	Name of Producing Formation Queen		Top Oil/Gas Pay 770		Tubing Depth 1050				
Perforations 770-800				Depth Casing Shoe 2200					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17	13 3/8		450		400				
12 1/4	9 5/8		2200		1100				
	2 3/8		1050						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 2/23/78	Date of Test 1/22/79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 10 Bbls	Oil - Bbls. 10	Water - Bbls. None	Gas - MCF 187M

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Plot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<i>Donna Holmes</i> (Signature) Agent (Title) 2/7/79 (Date)	

OIL CONSERVATION COMMISSION FEB 12 1979	
APPROVED	BY <i>W. A. Gressett</i>
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	