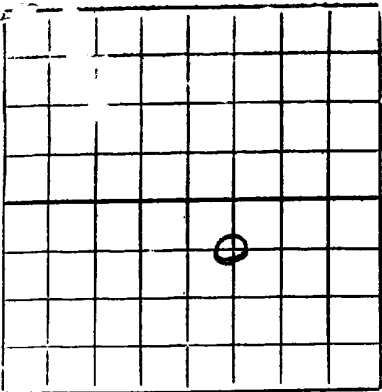


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent, not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

William S. Marshall

(Company or Operator)

White Ranch

(Lease)

Well No. 2, in NW 1/4 of SE 1/4, of Sec. 34, T. 10S, R. 27E, NMPM.

Wildcat

Pool,

Chaves

County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 34. If State Land the Oil and Gas Lease No. is

Drilling Commenced September 15, 1959 Drilling was Completed September 21, 1959

Name of Drilling Contractor Steinberger Drilling Company

Address Roswell, New Mexico

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 926 to 944 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4 1/2	9.5	New	977	Halliburton		926-944	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 1/4	4 1/2	979	130 plus 6%	Circulated gel plus 32		sacks stratacrete

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10,000 gallons refined crude and four pounds of sand per gallon-

Total sand 40,000 pounds through perforations 926-944

Result of Production Stimulation Flowed back 280 bbls. & died

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from surface feet to 1127 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**October 4**....., 19**59**.....

OIL WELL: The production during the first 24 hours was 36 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36 (est)

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	891	891	Red beds, anhydrite gypsum				
891	926	35	Red beds, anhydrite				
926	944	18	Gray sand, salty with some salt				
944	1127	183	Red beds, shales anhydrite, gypsum				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **William S. Marshall**

Address Box 532, Roswell, New Mexico
Operator

Name.....

Position or Title.....

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico **October 6, 1959**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

William S. Marshall **White Ranch**, Well No. **2**, in **NW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,
(Company or Operator) (Lease)

J Sec. **34**, T. **10S**, R. **27E**, NMPM, **Wildcat** Pool
(Unit Letter)

Chaves

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980S-1980E

Tubing, Casing and Cementing Record

Size Feet Sax

4 1/2	973	162
Circulated		

County **Chaves** Date Spudded **9-15-59** Date Drilling Completed **9-21-59**
Elevation **3770** Total Depth **1127** PBD **968**

Top Oil/Gas Pay **926** Name of Prod. Form. **Queen**

PRODUCING INTERVAL -

Perforations **926-944**

Open Hole _____ Depth **977** Casing Shoe _____ Depth **950** Tubing

OIL WELL TEST -

Natural Prod. Test: **1 1/2** bbls. oil, _____ bbls water in **1** hrs, _____ min. Choke Size **swab**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **36** bbls. oil, **0** bbls water in **24** hrs, _____ min. Choke Size **pump**

GAS WELL TEST -

Natural Prod. Test: **TSTM** MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **40,000 lbs. sand, 10,000 gallons refined oil.**

Casing Press. **0** Tubing Press. **0** Date first new oil run to tanks **October 4, 1959**

Oil Transporter **McWood Corporation**

Gas Transporter **None**

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **OCT 22 1959**, 19_____, **William S. Marshall**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **M. L. Armstrong** Title: **Operator**

Title _____

Send Communications regarding well to:

Name **William S. Marshall**
P. O. Box 532
Address **Roswell, New Mexico**

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-110

SANTA FE, NEW MEXICO OCT 8 1959 Revised 7/1/55

(File the original and 4 copies with the appropriate district office) CCC

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator WILLIAM S. MARSHALL Lease White Ranch

Well No. 2 Unit Letter J ☒ S 34 T 10S R 27E Pool Coyote Wildcat

County Chaves Kind of Lease (State, Fed. or Patented) Fee

If well produces oil or condensate, give location of tanks: Unit J S 34 T 10S R 27E

Authorized Transporter of Oil or Condensate McWood Corporation

Address 306 V & J Tower Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:
TSTM

Reasons for Filing: (Please check proper box) New Well ☒ ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19 _____

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By M L Armstrong

Title _____

By Sam H. Marshall
(William S. Marshall) S/by
Title Sam H. Marshall AGENT

Company P. O. Box 532-Roswell, N. M.

Address _____

