

Santa Fe, New Mexico

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WELL RECORD FEB 8 1960

Mail to District Office, Oil Conservation Commission, to which ^{APPROX} Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Fred M. Allison

Phillips State 'A'

.....
(Company or Operator)

(Lease)

Well No. 1 in SE ¼ of SW ¼, of Sec. 3, T. 11 S, R. 27 E, NMPM.

Carrots Queen

Pool

CLVW

County.

Well is 2310 feet from West line and 330 feet from South line

of Section..... If State Land the Oil and Gas Lease No. is..... **E-3268**

Drilling Commenced..... **29 December 1959** 19..... Drilling was Completed..... **27 January** 19 **60**

Name of Drilling Contractor.....**Lowery Walker**.....

Address..... **Pecos, Texas**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

No. 1, from 954 to 962 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
# 5/8"	324	used	155'	none	155'	none	Surface

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1047 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	874'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	No samples				
250	340	90	Anhydrite and gypsum				
340	380	40	Anhydrite and red shale				
380	400	20	Anhydrite				
400	430	30	Red shale and anhydrite				
430	450	20	Red and gray shale, anhydrite				
450	480	30	Slightly calcareous anhydrite, red shale				
480	500	20	Red shale and anhydrite				
500	530	30	Red shale and gypsum				
530	590	60	Red shale and anhydrite				
590	620	30	Anhydrite and brown shale				
620	670	50	Red and gray shale and anhydrite				
670	690	20	Anhydrite and red shale				
690	735	45	Red and gray shale and anhydrite				
735	770	35	Gray silt and red shale				
770	800	30	Gray sand and red sandy shale				
800	915	115	Red sand and anhydrite				
915	970	55	Red and gray sand				
970	1047	77	Anhydrite and red salty shale				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
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DISTRIBUTION

	NO. PURNISHED
OPERATOR	
SANTA FE	
LOCATION OFFICE	
STATE LAND OFFICE	
U.S.G.S.	
INSURTER	
BUREAU OF MINES	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Denver City, Texas
6 February 1960

Company or Operator
Fred M. Allison
Address
P.O. Box 916 Corsicana, Texas

Name
Position or Title
Representative