(Bertred)	1/1/1

	0			1

AREA 640 ACRES LOCATE WELL CORRECTLY

No. 4. from

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa EG New Merico

WELL RECORD 37 NOV 1 6 1959

C. C. C.

ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies of the Commission. Submit in QUINTUPLICATE.

.....feet.

McAleste	State IN						
1 Coyo   Well No. Coyo   Well is 10   of Section 10	in	55W	<b>10</b>	118 T.	27 <b>5</b>	, NMPM.	
Ceyo	te Queen Mar	The a Poo	ol	Chaves		County.	
<b>330</b>	faat from	uth	1650	feet	from	line	
10			3	8879	-		
of Section Drilling Commenced	If State Lar 9/4	id the Oil and Gas L 16 <b>59</b>	Drilling was Compl	eted	9/6	<sub>19</sub> <b>59</b>	
	Vator	m Drilling Co	., Inc.				
Name of Drilling Contractor Address	Artes	is, New Mexic	20	******			
Elevation above sea level at 7 <b>Not confidential</b>	, 19.		S OR ZONES				
825 No. 1, from	to				to		
No. 2, from	to		No. 5, from	••••••	to		
No. 3, from	to		No. 6, from		to		
		IMPORTANT	WATER SANDS				
Include data on rate of wate	er inflow and elevation	on to which water r	ose in hole.				
No. 1, from		to		feet			
No. 2, from		to		feet			
No. 3, from		to		feet	•••••••••••••••••••••••••••••••••••••••	••••••	

CASING RECORD

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	perforations	PURPOSE
42	9.58	llev	915.5	FLOAT	Kone	849' to 894'	Production
		ļ					
· · · · · · · · · · · · · · · · · · ·	<u> </u>	·····					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8	44	921	275	Pump & Plug	10.1	Cement Circulated

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) **Perforated** 849'-857'; 867'-873'; 874'-880'; and 891'-894'.

Performed Lane Wells Vibro Frac w/5 #3 charges at 892, 879, 876, 855 and 851.

Fractured v/70,000# 10-20 sand and 492 barrels crude.

Pumped 4 BOPD and 1 BiPD

**Result of Production Stimulation** 

9001

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## R. BD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS (		uonne rep		rate sneet and attach hereto	
Rotary	tools we	re used from	Burface feet to	27	feet	and from			
Cable to	ols were	e used from	feet to	•	feet.	and from.		feet to	feet.
									tee <b>t</b> .
<b>n</b>			9/19	PRODUC 50		Vered	A]] ]A	nd 011 10/31/59	
Put to I		ıg	······,	19				-	
OIL W	ELL:	The product	ion during the first 24 hours was			ba	arrels of li	quid of which	% was
		was oil;	% was emulsion;	20		% wate	r; and	% was sedime	n+ 1 D T
		Gravity	33.1				,	,	
GAS W									
0.10 11			on during the first 24 hours was			M.C.F. p	lus		barrels of
	1	liquid Hydro	carbon. Shut in Pressure	lbs.					
Length	of Time	Shut in							
PLI	CASE I	NDICATE 1	BELOW FORMATION TOPS (	IN CONFO	RMAN	CE WP	H GEOGI	RAPHICAL SECTION ON G	
			Southeastern New Mexico	· · · · <b>·</b> ·			4204	Northwestern New Mexic	
T. Anh	y	•••••••		aņ			Т.	Ojo Alamo	
				n				Kirtland-Fruitland	
			T. Montoy	/a					
T. Yate	s	102	T. Simpso	n				Pictured Cliffs	
	vers en	0/0		••••••				Menefee	
				sh				Mancos	
								Dakota	
								Morrison Penn	
			Т						
T. Abo.			Т						
			Т						
T. Miss			Т				Т.		
			FORM	MATION	RECC	)RD			
From	To	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation	
0	90		Surface sand & calic	he					
90	192	102	Tates						
90 192 670	670 770	478 100	Seven Rivers Gueen						
770	925	155	Petrose						
-									
						o			
			Penrose 770'						
									- <b>4</b> B
							1 BIL	CONSERVATION CONTAILS	SION -

ARTESIA DIS MODI - TRICE No. Copies Received 6 : y' OPERATO: SANTA HE PROLATION OFF STATE LAND GUDGE 1 U. S. G. S. 2 TRANSPORTE ATTACH SEPARATE SHEET IF ADDITIONAL SE ACE IS NEEDED 1 L BUREAU OF MINES I hereby swear or affirm that the information given herewith is a complete and corr ct record of the well and all work done on it so far as can be determined from available records. 11/10/59 ..... McAlester Fuel Company Company cr Operator ..... Address Box 210 - Magnolia, Arkans

.....

Name..

## Fosition or Title. Chief Engineer