ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABL AND		Form C-104 Superaedes Old C-104 a Etfective 1-1-65	
.S.G.S.	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL		RECEIVED BY		
GAS GAS		101/ 9.0.1000	•	
PRORATION OFFICE		IOV 20 1986		
	ates Petroleum Corp.	O. C. D. ARTESIA, OFFICE		
	· · · ·			
P.O. Box 193 Reeson(s) for filing (Check proper b	Roswell, New I	Mexico 8820] Other (Please explain)		
Kew Well -	Change in Transporter of:			
Change in Ownership	Casinghead Gas Conc	Gas Jensate		
If change of ownership give name and address of previous owner	Slavton Oil Corp.	P.O. Box 1926		
· •		P.O. Box 1936 Roswell,	<u>New Mexico 88201</u>	
DESCRIPTION OF WELL ANI	Well No. Pool Name, Including	Formations Kind of Lea	Leose	
McAlester State	#1 Coyote Quee	2n State, Fede	ral or Fee State E 8879	
Unit LetterN	330 Feet From The SO. L	ine and 1650 - Feet Fran	west ·	
Line of Section 10 T	ownship [] S Range	07 5		
			Ves <u>Co</u> v	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	oved copy of this form is to be sent)	
Navajo Refining Compa	ny		esta, New Mexico 88210	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
None If well produces off or liquide,	Unit Sec. Twp. P.ge.	Is gas actually connected? W	hen	
give location of tanks.	N 10 115 27E	No		
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. F	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		- _	Depth Casing Shoe	
	TUBING CASING AN	D CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			Post ID-3	
	-	1	12-5-86	
			Che op	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fer recovery of total volume of load oil tothe or be for full 24 hours)	and must be equal to or exceed top a	
late First New Oll Run To Tanka	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
ctual Prod. During Test	Oll-Bble.	Water-Bble.		
, and From Dating Last		Harer - Bols.	Gas - MCF	
AS WELL	Longth of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
'eeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure(Shut-in)	Choke Size	
ERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION	
Acreby certify that the rules and regulations of the Oil Conservation mmission have been complied with end that the information given ove is true and complete to the best of my knowledge and belief. A Relum Wick Bid Mam		APPROVED DEC 3 1986		
		By Original Signed By		
		Les A. Clements		
		TITLE Supervisor District		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe		
Nerk (Signa	twe)		ied by a tabulation of the devia	
() A (Tule)		All sections of this form must be filled out completely for all		
Sept. 1, 1986		shie on new and recompleted wells. Fill out only Sections I. U. III, and VI for changes of own		

