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- <u></u>	AR OCATE	EA 6	to AC	RES RREC	TLY				
				_		mpa	ny,	Inc.	
							rator)		
Well No	<u>3</u> .	-A		····,	in5	E	¼	ofS	E
Well No	Coyo	ote	Que	en		11.3	vel.		
Well is									
of Sectio									
Drilling									
-									
Name of	Drilli	ng Co	ontra	ctor.		Do	nnel	ly D	ril
Address.		I	?• 0). I	30X	433	, Ar	tesi	а,
Elevatio	n above	sea l	level	at Te	op of	Tubi	ng He	ad	3
	Octo	ober	: 20)th				10 59	i i

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

District Office, Oil Conservation Commission, to which Form C-101 was sent not n twenty days after completion of well. Follow instructions in Rules and Regulations commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

		Whaley Compa (Company or O	ny, Inc.			4	My Stat	e "A"	
Well No	3-A	, in <u>SE</u>			10	, T	115	, <u>r</u> . 27E	, NMPM.
	Coyote	Queen 11	ndi no	Pool, .	Chav	es			County.
Well is	330	feet from	South	line	and	990	feet fr	om. East	line
of Sectio	n 10		State Land the	Oil and Gas Leas	e No. is.	E873	L - 400.00	acres	
Drilling	Commenced	September (óth	, 1959 1	Drilling w	vas Completed	Septen	iber 9th	
		ontractorDo							
Address.]	P. O. Box 43	}, Artesia,	New Mexic	0				
Elevation	n above sea Octobei	level at Top of Tub c 20th	ing Head	3710		The in	formation give	n is to be kept c	onfidential until
				OIL SANDS	or zon	TES			
No. 1, fr		0 4	to	3	No. 4, fi	rom		to	
No. 2, fr	om		.to		No. 5, fr	rom		to	•••••••••••••••••••••••••••••••••••••••

IMPORTANT WATER SANDS

Include data on	rate of wate	r inflow and elevation to which water rose in hole.				
No. 1. from	None	feet	t.		 	
No 2 from	None		•			
		to				
•						
No. 4, from	None	feet	: t.	 - ~	 ······································	

CASING BECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
95/8	32#	New	167.3'	Float	-		Surface
7"	20#	New	10041	Float	-	904-973	Prod. String
						4 shots/ft.	
2-3/8"0D	4.70#	New	1002'			<u> </u>	

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12는	95/8	167.3	85	Halliburton	-	• •
7"	83/4"	1006	150	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dowell Sand Frac 960 Barrels Lease Crude 86,000# Sand

Result of Production Stimulation Flowed and pumped Load oil - Pumped Potential - 52.44 bbl.

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RF 1D OF DRILL-STEM AND SPECIAL TESTY

I	f drill-stem or	other specia	l tests or deviation	on surveys were	made, submit repo	rt on sepa	rate sheet and at	tach herete	3
				TOOLS (SED				
Rotary tools were used from				-				feet.	
Cable tools we									icet.
				PRODUC	TION				
Put to Product	ing	ct. 15,		, ₁₉ 59					
OIL WELL:	The producti	ion during t	he first 24 hours	52.44 was	ba	rrels of li	quid of which	100	% was
	was oil;	No	% was emu	lsion; NO	% wate	r; and	No	% was se	diment. A.P.I.
	Gravity	<u> </u>	legrees			eta _e t	i Li serva		
GAS WELL:	The producti	ion during tl	he first 24 hours	wasX	M.C.F. p	lus	X		barrels of
	liquid Hydro	carbon. Shu	t in Pressurc	X lbs.				. I	
Length of Tir	ne Shut in		X						
PLEASE	INDICATE-1		BMATION TO storn New Mex		ORMANCE WIT	H GEOG	RAPHICAL SE		-
T. Anhy			T. D	evonian		Т.	Ojo Alamo		
T. Salt			T. S	ilurian		Ť.	Kirtland-Fruitl	and	
B. Salt			Т. Ъ	fontoya	<u>. y</u>	T.	Farmington	<u>، ،</u>	
T. Yates	125 230		т. s	impson		т.	Pictured Cliffs.		
T. 7 Rivers	230		Т. М	ſcKee		Т.	Menefee	,	
T. Queen	746		T. E	llenburger		T .	Point Lookout.		
T. Grayburg.			Т. G	r. Wash		T .	Mancos		
T'. San Andr	es		T . G	ranite		Т.	Dakota		
T. Glorieta			T		······	Т.	Morrison		
T. Drinkard.			т. т			Т.	Penn		
T. Tubbs			T			т.			
T. Abo			T			Т.			
T. Penn			т. т			Т.			
T. Miss			т	·		Т.	•••••		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 125 230	125 230 746	125 105 516	Triassic Yates Seven Rivers				
746	1006	260	Queen				1000 0000 0000 0000 000 000 0000 0000
		~			No. Cr 14 Ju		
			ðir (Súbrus)		GFE		
					SZ : PECELL	•	· · · · · · · · · · · · · · · · · · ·
			~		357402 (1 10, 5, 33,	1	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Whaley Company, Inc.	William D. Morris (Date) Address 1301-4 Continental Life Bldg.
Name	Position or Title