

Santa Fe, New Mexico

WELL RECORD

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Whaley Company, Inc.

.....
(Company or Operator)

State "A"

(Leave)

Well No. 3-A, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 10, T. 11S, R. 27E, NMPM.
Coyote Queen Union Pool, Chaves County.

Well is 330 feet from South line and 990 feet from East line
of Section 10. If State Land the Oil and Gas Lease No. is E8731 - 400.00 acres

Drilling Commenced September 6th 1959 Drilling was Completed September 9th 1959

Name of Drilling Contractor.....Donnelly Drilling.....

Address..... P. O. Box 433, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head.....3710..... The information given is to be kept confidential until
October 20th.....19 59.....

OIL SANDS OR ZONES

No. 1, from 904 to 973 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from _____ None _____ to _____ feet.

No. 3, from None to _____ feet.

No. 4, from None to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
95/8	32#	New	167.3'	Float	-	-	Surface
7"	20#	New	1004'	Float	-	904-973	Prod. String
						4 shots/ft.	
2-3/8" OD	4.70#	New	1002'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 $\frac{1}{4}$	95/8	167.3	85	Halliburton	-	-
7"	83/4"	1006	150	Halliburton	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dowell Sand Frac	960 Barrels Lease Crude	86,000# Sand
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Result of Production Stimulation. Flowed and pumped Load oil - Pumped Potential - 52.44 bbl.

..... Depth Cleaned Out..... 1006'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 185 feet, and from 185 feet to 1006 feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....Oct. 15, 1959.....

OIL WELL: The production during the first 24 hours was 52.44 barrels of liquid of which 100% was oil; No% was emulsion; No% water; and No% was sediment. A.P.I. Gravity.....36 degrees.....

GAS WELL: The production during the first 24 hours was X M.C.F. plus X barrels of liquid Hydrocarbon. Shut in Pressure X lbs.

Length of Time Shut in.....X.....

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....125	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....230	T. McKee.....	T. Menefee.....
T. Queen.....746	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Triassic				
125	230	105	Yates				
230	746	516	Seven Rivers				
746	1006	260	Queen				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Address William D. Morris
1301-4 Continental Life Bldg.

Position or Title	President
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