ANTA FE	- REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
.s.g.s.	AUTHORIZATION TO TR	AND NATURAL	
.AND OFFICE	at C	ANSPORTUDIE AND NATURAL	- GAS
TRANSPORTER GAS	NOV	/ 20 1 986	
PROBATION OFFICE	<u> </u>	o. c. d.	
Operator	ART	ESIA, OFFICE	
Mountain Si	tates Petroleum Corp. 🗸		
P.O. Box 19	936 <u>Roswell, New M</u>	exico 88201	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry G	as []	
Change in Ownership	Casinghead Gas Conde	751	
change of ownership give named address of previous owner_		.O. Box 1936 Roswell,	New Mexico 88201
ESCRIPTION OF WELL AN			•
L ease Name New Mexico AlStat	te #3 Coyote Quee	a	
Location	te #3 coyote quee	···	State II 0/31
Unit Letter P;	330 Feet From The So. Lin	ne and 990 Feet Fro	m The <u>East</u>
Line of Section 10	Township 11.5 Range	27 E . , NMPM, Chay	/PC Co :
- Cine of Section 10	Township 11.3	27 23 (100)	(C)
ESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Andress (Give address to which app	proved copy of this form is to be sent)
Navajo Refining Comp			esia New Mexico 88210
Name of Authorized Transporter of	<u> </u>		proved copy of this form is to be sent)
None .	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
f well produces oil or liquids, give location of tanks.	J 10 11s 27	E No	
this production is commingled COMPLETION DATA	with that from any other lease or pool,		de la
Designate Type of Comple	etion — (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			12-5-86
			Cng op
			//
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 howe)	il and must be equal to or exceed top e
Oate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
	· · · · · · · · · · · · · · · · · · ·		Gas - MCF
letual Prod. During Test	Oil-Bble.	Water - Bbls.	O48-MCF
AS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Feeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-1=)	Choke Size
ERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION
		APPROVED DEC	3 1986
hereby certify that the rules and regulations of the OH Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed By	
		Les A. Clements	
· ·		TITLESupervisor. District H	
(Sully William)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.	
1986		able on new and recompleted wells. Fitt out only Sections I. II. III. and VI for changes of ow	
(Date) well name or number, or transporter,			orter, or other such change of condi-
v			

