## DISTRIBUTION ANTA FE ILE

## NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-1

	.S.G.S.	AUTHORIZATION TO TE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECEIVED													
	TRANSPORTER GAS OPERATOR															
I.	PRORATION OFFICE			AD	D 2 4 197	7 A										
	PAUL SLAYTON -															
	P. O. Box 1936 Roswell, N. Mex. 88201 ARTESIA, OFFICE															
	Reason(s) for filing (Check proper box)			Other (Please explain)												
	Recompletion Cil X Dry C			4,	• .											
	Change in Ownership	a	iensate				,									
	If change of ownership give name and address of previous owner			h <del></del>												
1.	DESCRIPTION OF WELL AND				•											
	New Mexico A State	Well No. Pool Name, Including 4 Coyote Queen	Formation		Kind of Leas	olorFee State	Legse No.									
	Location	220					E-8731									
		ownship 11S Range	ine and 27E	, NMPM,	_ Feet From Ch	The E aves	<u> </u>									
	DECICH ATION OF TO ALLERO			, room m,		aves	County									
١.	Name of Authorized Transporter of Of	RTER OF OIL AND NATURAL G		Give address to	which appro	ved conv of this form is	. (a ka aaa)									
ļ	Navajo Crude Oil Purchasing			Address (Give address to which approved copy of this form is to be sent)  N. Freeman Artesia, N. Mex.												
Ì	Name of Authorized Transporter of Co	Address (Give address to which approved copy of this form is to be sent)														
ŀ	If well produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actually connected? , When												
L	give location of tanks,	I 10 11S 27E	No													
'. (	If this production is commingled wine COMPLETION DATA	ith that from any other lease or pool,	give comm	ingling order	number											
ſ	Designate Type of Completi	On - (X) Gas Well	New Well	Workover	Deepen	Plug Back   Same Re	es'v. Diff. Res'v.									
-	Date Spudded	Date Compl. Ready to Prod.	Total Dep	1	<u> </u>	1	) 									
		- Today to Prod.	Total Dep	ın		P.B.T.D.										
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/G	as Pay		Tubing Depth										
f	Perforations			Depth Casing			· · · · · · · · · · · · · · · · · · ·									
-			1													
╁	HOLE SIZE	TUBING, CASING, AN	DCEMENT	ING RECORD		T										
		The state of the s		DEPTH SE		SACKS CE	MENT									
-																
			<del> </del>		<del></del>											
	TEST DATA AND REQUEST F		fter recovery	of total volume	of load oil a	ind must be equal to or	exceed top allow-									
	OII, WELL  Date First New Oil Run To Tanks	able for this de	the or of jor	full 24 hours) Method (Flow,												
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size											
-	Actual Prod. During Test	Oil-Bble.	Water - Bble			Gas - MCF										
	···					041 - MOF										
0	BAS WELL	1					·									
	Actual Prod. Test-MCF/D	Length of Test	Bble. Cond	ensate/MMCF		Gravity of Condensate	'									
r	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pre	ssure (Shut-1	n)	Choke Size										
C	ERTIFICATE OF COMPLIANC	CE .	h	011 66	NISED VA											
				ΔPR	2 4 1974	rion commissio 1	N									
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Conservation   Conservation   Conservation   Conservation				APPROVED  BY  OIL AND GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.												
										, Dut		Mell nem	or number, o	r transporter	or other such chang	of condition.

April 1, 1974