NEW MEXICO DIL CONSERVATION COMMISSION Form C-104 ANTA FE REQUEST FOR ALLOWA E Supersedes Old C-104 and ILE Effective 1-1-65 .5.6.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE TRANSPORTER GAS OPERATOR RECEIVED BY PRORATION OFFICE ì. JAN 12 1984 Slayton Oil Corp. 🗸 Address O. C. D. P. O. Box 2035 Recson(s) for filing (Check proper box) Roswell, New Mexico 88201 ARTESIA, OFFICE Other (Please explain) Change in Transporter of: Dry Gas Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ Paul Slayton P. O. Box 1936, Roswell, New Mexico 88201 I. DESCRIPTION OF WELL AND LEASE | Well No. | Fool Name, Including Formation Kind of Lease Lease N State, Federal or Fee New Mexico A State Coyote Dueen E 873 State 330 Feet From The SO, Line and 2310 __ Feet From The ___ 10 11 S France 27 E , NMPM, Chaves Township Line of Section Count I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Accress (Give address to which approved copy of this form is to be sent) onsporter of Navajo Refining Co. No. FreemanAve. Artesia. N. M. 88210 Address (Give address to which of proved copy of this form is to be sent) Name at Authorized Transporter of Casinghead Gar ____ at Lity Gas ___ none Sec. Twi F.ç € Wher. Is gas actually connected? If well produces oil or liquids, give location of tanks. 10 11S 27E no If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion = (X) Gas heli Same Resty, Diff, Re Pluc Back New Well Work ove: Late Compl. Ready to Prod. F.B.T.D. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RAE, RT, GR, etc., Depth Casing Shoe Feriorations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all OIL WELL OIL WELL Wost 2h 2 17-84 Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Cosing Pressure 1 enoth of Test Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bhia. GAS WELL Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Cusing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE FEB 1 3 1984 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Leslie A. Clements Supervisor District II

Wiekerska

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alleable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own ell name or number, or transporter, or other such change of conditi

Jan. 1, 1984

Clerk

(Date)

(Title)