NEW AEXICO OIL CONSERVATION COMM. SION Santa Fe, New Mexico

MAR C / 15 (Rorm C-104)
Revised 7/1/5

REQUEST FOR (OIL) - (GAS) ALLOWABLE D. New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form 38 filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

| , | , 210 1171 | | - | Roswell, New Mexico 3-11-60 (Place) (Date) | | | | |
|---------------|---------------------------------------|------------|------------|--|--|--|--|--|
| VE ARI | E HERE | EBY REG | QUESTIN | NG AN ALLOWABLE FOR A WELL KNOWN AS: | | | | |
| | | | | onolulu-State "B" , Weil No. 1 , in NE 1/4 SE 1/4, | | | | |
| T/ ' | Company | y or Opera | itor) | T 11S, R 27E, NMPM, Coyote Grand Pool | | | | |
| Unit | Letter | , JCC | | 13 /25 /50 | | | | |
| | | | | County. Date Spudded 11/15/59 Date Drilling Completed 11/22/59 Elevation 3731 Total Depth 1102 PBTD | | | | |
| P | lease inc | dicate loc | ation: | Top Cil/Gas Pay 1002 Name of Prod. Form. Penrose Queen | | | | |
| D | С | В | A | PRODUCING INTERVAL - | | | | |
| | * 1 | | | Perforations 1002-08; 10-20-24; 1025-29; 1040-50 | | | | |
| E | F | G | H | Open Hole Casing Shoe 1/62 Tubing / Casing Shoe | | | | |
| | | | | OIL WELL TEST - | | | | |
| L | K | J | I | Natural Prod. Test: O bbls.oi , O bbls water in 2 hrs, min. Size | | | | |
| | | | Х | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of | | | | |
| M | N | 0 | P | Choke load oil used): 15 bbls,oil, Obbls water in 24 rs, min. Size | | | | |
| | | | | GAS WELL TEST - | | | | |
| \mathcal{A} | 3165. | 79: | E | Natural Prod. Test: None MCF/Day; Hours flowed Choke Size | | | | |
| tubing | Casing 4 | and Cemen | ting Recor | Method of Testing (pitot, back pressure, etc.): | | | | |
| Size | | Feet | Sax | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed | | | | |
| E 1 | 10 | 1102 | 300 | Choke Size Method of Testing: | | | | |
| | | | | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and | | | | |
| | | | | sand): 75,000 sand and 780 barrels field crude | | | | |
| | | | | Casing Tubing Date first new Press. Press. oil run to tanks March 1, 1960 | | | | |
| | | | | Gil Transporter McWood Corporation | | | | |
| | | * | | Gas Transporter | | | | |
| .emark | s: | | | | | | | |
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| | | | | | | | | |
| | | | | ormation given above is true and complete to the best of my knowledge. Ross Brunner | | | | |
| pprove | bd | MA | | Ross Brunner (Company or Operator) | | | | |
| | OIL C | ONSER | VATION | COMMISSION By: Thank 6. Chulled | | | | |
| • | m f | 2 | 1 | Title Agent | | | | |
| y: ./! | // // | 17216 | 4171° | Send Communications regarding well to: | | | | |
| itle | | #D-GAS-4 | inesa cad | Name Ross Brunner | | | | |
| | | | | didress 702 V & J Tower Bldg. | | | | |

| ARREST DISTRICT OFFICE | | | | | | | | |
|------------------------|-------|------|-------|--|--|--|--|--|
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