

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

APR 1 1960

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

C. T. Robertson

Honolulu State

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of 11, of Sec. 11, T. 11-S, R. 27-E, NMPM.

Coyote (Unidentified) Pool, Chaves County.

Well is 230 feet from North line and 712 feet from East line

of Section 11. If State Land the Oil and Gas Lease No. is 3-8385-2

Drilling Commenced 11-15-58, 1958. Drilling was Completed 11-22-58, 1958.

Name of Drilling Contractor Lavery, Baker

Addressecos, Texas

Elevation above sea level at Top of Tubing Head 3725'. The information given is to be kept confidential until

NA, 19

OIL SANDS OR ZONES

No. 1, from 1000' to 1001' No. 4, from 1040' to 1050'

No. 2, from 1020' to 1021' No. 5, from to

No. 3, from 1025' to 1026' No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 1/2"	15 1/2	ew	1097'	Johnson		Same as above	
				guide			
				foot			
				roller			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8"	5 1/2"	1100'	300	Plug	Undetermined	Undetermined

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated with 7.0 barrels of lease crude and 75,000 of sand.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1102 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 1, 1960

OIL WELL: The production during the first 24 hours was 15 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 33.4°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 229' (log)	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Red beds, Anhydrite & Salt				
220	1102	882	Anhydrite, Salt & Sand				
				OIL CONSERVATION COMMISSION			
				ARTESIAN			
				No. Copies Recd 6			
				OPERATOR			
				SANTA FE			
				PRODUCTION			
				STATE			
				U. S. G.			
				FED.			
				1			
				2			
				1			
				1			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator C. T. ROACH (Date) March 30, 1960
Name Warren D. Roach Address 703 V & J Tower, Midland, Texas
Agent