	NO. OF COPIES REC	.5				
	DISTRIBUTION					
	SANTA FE	17				
	FILE		1			
	U.S.G.S.					
1.	LAND OFFICE					
	TRANSPORTER	OIL				
		GAS				
	OPERATOR		رنی			
	PRORATION OFFICE					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
RECEIVER

}	U.S.G.S.	ACTIONIZATION TO TRANSFORT OIL AND NATURAL GAS				
-	LAND OFFICE OIL					
	TRANSPORTER GAS			FEB 7 1969		
ļ	OPERATOR &			D n =		
1.	PRORATION OFFICE Operator			ARTESIA, OFFICE		
	Paul Slayton ddress					
	15 East Country Club Food, Roswell, New Mexico					
	Reason(s) for filing (Check proper box) New We!l	Change in Transporter of:	Other (Please explain) From Scurlock	Oil Company		
	Recompletion	Oil X Dry Gas				
	Change in Ownership	Casinghead Gas Conden	Effective Feb	ruary 1, 1969		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	.EASE Well No. Pool Name, Including Fo	ormation Kind of Leas	se Leas e No.		
	Honolulu-State	6 Coyote Queen				
	Location Unit Letter I ; 231	0 Feet From The 3 Line	e and 990 Feet From	The B		
	Line of Section 11 Tow	mship 11 S Range 2	7 E , NMPM,	Chaves County		
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil THE PERMIAN CORPORATION		Address (Give address to which appropriate P. O. BOX 3119, MIDIA)	1		
Ì	'Name of Authorized Transporter of Cas		Address (Give address to which appro			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	9	nen		
ļ	give location of tanks.	G 11 11 S 27 E				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,				
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
i	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	UOLE 0175	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFIN SET	SACKS CEMEAT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	DAL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF		
	Actual Flod, Dailing 1461					
	GAS WELL		1=::			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERV	ATION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY W. a. Gressett			
				compliance with RULE 1104.		
1-		-Rod Fulsom	TE this is a request for all	wable for a newly drilled or deepened		
	(Signature) (Agent)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	February 6, 1969 (Date)		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition			

Separate Forms C-104 must be filed for each pool in multiply completed wells.