EXICO OIL CONSERVATION COMP Santa Fe, New Mexico

SION ECEIVED

REQUEST FOR (OIL) - (GAS) ALLOWABLE 1 7 1960 New Well

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ger-Commen	- /	0 1	- 102	Roswell, New Mexico 3	
				(Place) NG AN ALLOWABLE FOR A WELL KNOWN AS:	(Date)
			-	Magnolia-State & Well No. 1 in NE //	NW 1/4
	(Compar	ny or Ope	rator)	(Lease)	
C / Unit	Letter	, Sec.	11	T. 118 , R. 27E , NMPM., Coyote Queen	(ndlag Pool
Cha	ves			County. Date Spudded7-31-59. Date Drilling Completed	8-20-59
		dicate le		Elevation 3731' GL Total Depth 1034' PBTD	1828
D	C	В	TAT	Top Oil/Gas Pay 946' Name of Prod. Form. Ottom	
				PRODUCING INTERVAL -	1023-1
E	F	G	H	Perforations 943-52, 947-61, 967-80, 992-96, 1001	
	F	4	l n	Open Hole — Casing Shoe 1931 Tubing	958
		 		OIL WELL TEST -	el i
r	K	J	I	Natural Prod. Test:bbls.oil, bbls water inhrs, _	Choke min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equa	1 to volume of
M	И	0	P	load oil used): 3.6 bbls.oil, 2.8 bbls water in 24 hrs, 0	min. Size page
				GAS MELL TEST -	
_22	ON-	1650	<u>v/</u>	Natural Prod. Test: MCF/Day; Hours flowed Choke S	ize
Tubing	,Casing	and Ceme	nting Recor	d Method of Testing (pitot, back pressure, etc.):	
Size	e	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours f	
4-1/	/2#	1031	250	Choke Size Method of Testing:	
4-1/			250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, w	ater, oil, and
*		962	 	sand): 150,000# sand & 750 BO	
	Ì			Casing Tubing Date first new Press. 0 Press. 0 oil run to tanks March 4, 1960	
		2.27.44	,	Oil Transporter McWood Corporation	
Remark				Gas Transporter	
.comar &			***************************************		
Ιh	ereby c	ertify th	at the info	rmation given above is true and complete to the best of my knowledge.	1
Approve			APR !	29 1960 19 Harold Bide, Jr.	******************
••				(Company or Operator)	
	OIL C	CONSE	RVATION	COMMISSION By: (Signature)	
. /	mf	Per	the	Tiple Geologist	
5y: <i>/.</i>	1. J. T	AL. KILL.	1.3600.6.9b.	Send Communications regarding we	ll to:
Title		•••••	MIL NAD GR	Name Harold Eider Jr. C.J.	Kobertson
				7031	V & T Tower

	**				
	OIL CONSERVATION OF				
	ARTESIA DIS	ARTEDIA DISTRICT OFFICE			
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	DISTRICT ION				
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THE VINE GOOD CONTRACTION COMMISSION Form 6-110 SANTA FE, HEW MEXICO

RECEIVED

(File the original and 4 copies with the appropriate district office)

APR 2 9 1960

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or	Operator	C. T. Robe	ertson	Marc (Mathewald Cont. to 1 - 1000 miles, 1-4 (Mathewald Cont. to 1000 miles (Mathewald Cont. to 1000 miles (Ma	ilease Magne	lia State	"B"
Well No.	1 Uni	t Letter C	11 7 11	15 R 275 Poo	Coyote Que	en Lend	ecig.
County	Chaves	1.111	d of Luckes (1	gals, red. or	Patented, 1	orere	april 1 mars
If well produ	uces oil or a	condensate.	give Incatio	n of tanks; Uni	t C S II	T 118 R	272
Authorized '	Transporter	of Ciler C	Jondans de	McWood Corp	oration		***
				opy of this for			ingerzyapische abben
المانات المراجع	(Give addre	es to which	epproved co	opy of this for	m is to be se	rië }	
Authorized '	Transporter	of Gas	***	rai Christian Berri - 194 (T. 14 04 -), fr <u>hyddiging all direithiol</u> 1913 Ywell Gerein	ny ny language, njegovy na ovrzenie nie naza populacja i kommunia populacja i kommunia populacja i kommunia po		
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антун факция III - Ла	(Give addre	to a to which	Lappres ed co	py of this for	m is to be se	nt)	
				explain its pr	esent disposi	tion:	
No outl	et faciliti	es and gas '	volume too m	BR.LL			
Change in T	ransporter	of (Check O	ne): Oil ()	New Well Dry Gas () Other	C'head () C	Condensate	•
Change in O Remarks:	AMET DEST		Control of the second s	Other Given	ve explanatio	n below)	
Change in la The undersi	igned certifice been com	gnolia Stat les that the plied with.	e to Magnoli Rules and R	egulations of t			
Executed th	is the 27th	day of Apr		9_60	41	0	-
	850	0.0.1000		By May	nen D.	Koaci	<u> </u>
	APR	2 9 1960		Title Agent			
Approved			19	Title **			
OIL C	ONSERVAT	ION COMM	ussion	Campany	C. T. Robert	son	والمتعادد ويستان
By MI	Procest	tonio -		Address	703 V & J T	over	-
-1-41	OLZMAND G	AS INTEUTOR	And the second of the second o		Midland, Te	20 3. 8	
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