FRACTURING SERVICE TREATING REPORT

RECEIVED

AUG 8 1960

O. C. C.
ARTESIA, OFFICE

HALLIBURTON
OIL WELL CEMENTING COMPANY

Ticket No.
Stage No.
Page No.

HOWCO District

State

THE FOLLOWING INFORMATION WAS FURNISHED BY THE WELL OWNER OR HIS AGENT:

Date Completed
Casing: OD Wt.
Liner: OD From
Perf.: From To
Perf.: From To
Perf.: From To
Open Hole: Size From

Treat. Date
Fluid: Gal.
Sand: Lb.
Treat. Interval: From To
Tubing Size Depth
Packer: Type Set at
Max. Allowable Pres.: PSI: Tubing Casing
Treat Thru: Tubing ☐ Annulus ☐ Casing ☒ Tubing/Annulus ☐

MATERIALS USED

Type Job
Fluid
Fluid Source
API Gravity °Viscosity CPS
Sand: Grade Lb. Sand ☐ Bulk
Sand: Grade Lb. Sand ☐ Bulk
Surfactant: Type Gal. In Gal. Gal.
Acid: Type Gal. %
Fluid Loss Add.: Type Gal./Lb.
Perfpac Balls: Type No.
Blocking Agent: Type Gal./Lb.
Gelling Agent: Type Gal./Lb.
Breaker: Type Gal./Lb.

TREATMENT SUMMARY

Blocks (No. and Type)
Avail. HP Available Used
Pumps On Tubing Casing
AVERAGE RATES—BPM
Flushing Displ. Overall
PRESSURES—PSI
Breakdown Maximum
Minimum Displacement
Final Shut-In 5 Min.
VOLUMES:
Pad: Bbl./Gal. Breakdown: Bbl./Gal.
Treatment: Bbl./Gal. Displ.: Bbl./Gal.
Total: Bbl./Gal.

TREATING LOG

TIME	Operations Performed and Type Fluid Pumped	RATE	PUMPS	PRESSURES PSI TUBING	CASING	REMARKS

ILLEGIBLE

Well No.

HOWCO Operator

Company Representative

HOWCO 1887-R1—LITTLE'S 59148 20M

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