

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
WELL RECORD
AUG 19 1960

Mail to District Office, Oil Conservation Commission, to which Form CC-101 was sent not later than twenty days after completion of well. Follow instructions, in REGS and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

C. T. Robertson

(Company or Operator)

Honolulu-State "B"

(Lease)

Well No. 2 in SW 1/4 of SE 1/4 of Sec. 11, T. 11S, R. 27E, NMPM.

Coyote Queen (Unassigned)

Pool,

Chaves

County.

Well is 990 feet from South line and 2310 feet from East line

of Section 11. If State Land the Oil and Gas Lease No. is B-8385-2

Drilling Commenced March 29, 1960. Drilling was Completed April 3, 1960.

Name of Drilling Contractor Pete Hall Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 3731. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 989 to 998 No. 4, from to

No. 2, from 1005 to 1019 No. 5, from to

No. 3, from 1032 to 1036 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|-------|-----------------|-------------|--------|------------------------|---------------------|-----------------------------------|---------|
| 4-1/2 | 9.5 | New | 1091 | Guide and float collar | | 989-998 1005-1019 1032-1036 | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. BAGS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|--------------------|-------------|-------------|--------------------|
| | 4-1/2 | 1091 | 275 | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, Interval treated or shot.)

April 3, 1960 perforated 989-998; 1005-1019; 1032-1036 with 4 shots per foot. 108 total.

April 3, 1960 sandfractured with 45,000 pounds sand and 500 barrels oil.

No production before treatment.

Result of Production Stimulation 3 BO and 2 BW in 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1100 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 5, 1960

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|---------------|----------------|-----------------------|
| T. Anhy. | T. Devonian | T. Ojo Alamo |
| T. Salt. | T. Silurian | T. Kirtland-Fruitland |
| B. Salt. | T. Montoya | T. Farmington |
| T. Yates | T. Simpson | T. Pictured Cliffs |
| T. 7 Rivers | T. McKee | T. Menefee |
| T. Queen | T. Ellenburger | T. Point Lookout |
| T. Grayburg | T. Gr. Wash. | T. Mancos |
| T. San Andres | T. Granite | T. Dakota |
| T. Glorieta | T. | T. Morrison |
| T. Drinkard | T. | T. Penn. |
| T. Tubbs | T. | T. |
| T. Abo | T. | T. |
| T. Penn. | T. | T. |
| T. Miss. | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|------------------------------|------|----|----------------------|-----------|
| 0 | 40 | | Surface | | | | |
| 40 | 95 | | Red bed with sandy streaks. | | | | |
| 95 | 400 | | Red bed and anhydrite. | | | | |
| 400 | 416 | | Red bed. | | | | |
| 416 | 850 | | Red bed and anhydrite. | | | | |
| 850 | 876 | | Shale and sand anhydrite. | | | | |
| 876 | 1011 | | Red bed and anhydrite | | | | |
| 1011 | 1017 | | Sand and salt. | | | | |
| 1017 | 1100 | | Shale red bed and anhydrite. | | | | |

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

| | |
|---------------------|-----------|
| No. Copies Received | 6 |
| DISTRIBUTION | |
| NO | FOUNTS ID |
| STATE OFFICE | 1 |
| STATE PLANT OFFICE | 1 |
| STATE S. S. | 2 |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator C. T. Robertson
Name H. H. Lindley
Address 405 Robertson Building
Wichita Falls, Texas
Position or Title Production Foreman
8/18/60 (Date)