ILE		1	-	REQUEST	FOR ALLOWABL	1	Supersedes Old C-104 and Ellective 1-1-65
.s.g.s.		-	V		AND		
-AND OFFICE		 	-	AUTHORIZATION TO TR	CLIVED SY	NATURAL (GAS
TRANSPORTER	OIL	†		1	CENTED		
	GAS			NC NC	06EF US V		
OPERATOR] "	L.		•
PRORATION OF	FICE	L	<u> </u>		O. C. D.		
-	tain S	Stat	es	Petroleum Corp.	rtesia, desice		
lddress				100,0104 00			
	Box			Roswell, New Mexico 88	201		
leason(s) for filing	(Check p	roper	box))	Other (Pleas	e explain)	-
lew Well	H			Change in Transporter of:	<u></u>		sI.
lecompletio n :hange in OwnerBhij	H			Oil Dry Go Casinghead Gas Conde	7		•
	'\\			Carminate Care Constitution			
change of owners d address of prev			i c	Slayton Oil Corp. P.O.	Box 1936 Rosw	ell, New M	lexico 88201
ESCRIPTION O	F WEL	L A	ND I	Well No. Pool Name, Including F	Cormetton	Kind of Lease	
				i l		State, Federa	
ocation Honolul	lu Sta	te-		#7 Coyote Queer	<u>I</u>	<u> </u>	36466 40303-2
Unit Letter 0			990	Feet From The SO. Lir	2310	Feet From 7	_{The} East
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FSIGNATION O	C TDA	N'S DA	אר מר	ER OF OIL AND NATURAL GA			
ame of Authorized						to which approv	ed copy of this form is to be sent)
SI							
cme of Authorized	Transpor	ter of	Casi	inghead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is to be sent)
			— т	Unit Sec. Twp. P.ge.	Is gas actually connect	ed? Whe	n
well produces oil of tanks		٠,	•	t t	12 day actually connect	1.	
this production is	commi	alad	1	that from any other lease or pool,	give commingling order	r number:	
OMPLETION DA		.Riea	WILL				
Deaignate Typ	e of Co	mole	etion	Oil Well Gas Well	New Well Workover	Deepen '	Plug Back Same Restr. Diff. Re
ate Spudded			T	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
are apadaes				Date Compil Neddy to Produ	, star beptir		
evations (DF, RKB	, RT, G	₹, esc	.;	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth
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erforations					-		Depth Casing Shoe
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HOLES	SIZE			CASING & TUBING SIZE	DEPTH SI		SACKS CEMENT
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-		<u>.</u>					Chy up
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est data and Il well	REQU	EST	FO		iter recovery of total volu pth or be for full 24 hours		ind must be equal to or exceed top al
ste First New Oil R	un To To	ank s		Date of Test	Producing Method (Flow	, pump, gas lift	, etc.)
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ingth of Test				Tubing Pressure	Casing Pressure		Choir Size
ctual Prod. During 7	rest		_	Oil-Bbls.	Water-Bble.		Gas - MCF
•		٠					
IS WELL			<u> </u>		Bur Control ONG		Gravity of Condensate
ctual Prod. Test-M	CF/D		- 13	Length of Test	Bbls. Condensate/MMCI		Gravity of Condensate
setting Method (pitot	, back p	r. <i>j</i>		Tubing Pressure (Shut-is)	Casing Pressure (Shut-	-in)	Choke Size
-	•	Ť	1				
RTIFICATE OF	F COM	PLIA	NCI	Ε	OIL C	CONSERVA	TION COMMISSION
				·		DEC	3 198 6
ereby certify that	the rule	es an	d reg	gulations of the Oil Conservation the and that the information given	APPROVED		C:d Bu
e is true and c	omplete	to 1	he i	best of my knowledge and belief.	BY		Signed By Clements
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\sim		(• •	ompliance with RULE 1104.
(XII)	1/1	(,)	W	reiskan	if this is a request for allowable for a newly drilled or deeper		
The state of the s		(Si	(nai	v•)	well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.		
Clerk U					All sections of this form must be filled out completely for all		
Kont	1	15	Tiele. & L	,	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own		
Jegi.	-1, 	11,	Oace.		wall name or number	, or transports	r, or other such change of conditi
y	1	•		1	·	G 1011	the filed for each even in motor

