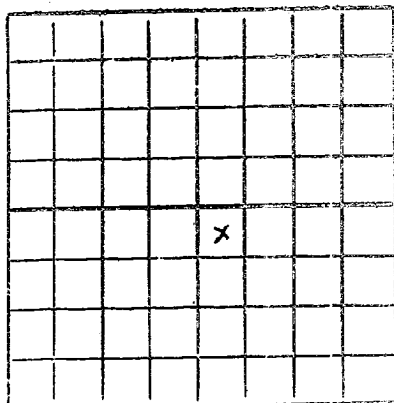




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
WELL RECORD
AUG 19 1960

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

C. T. Robertson

(Company or Operator)

Honolulu-State "B"

(Lease)

Well No. 3 in NW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 11, T. 11S, R. 27E, NMPM.

Coyote Queen (Undesignated)

Pool,

Chaves

County.

Well is 2310 feet from South line and 2310 feet from East line

of Section 11. If State Land the Oil and Gas Lease No. is B-8385-2

Drilling Commenced March 21, 1960. Drilling was Completed March 25, 1960

Name of Drilling Contractor Pete Hall Drilling Company

Address Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head G.L. 3733. The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 992 to 1000 No. 4, from to

No. 2, from 1007 to 1021 No. 5, from to

No. 3, from 1036 to 1044 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	OUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>4-1/2</u>	<u>9.5</u>	<u>New</u>	<u>1084</u>	<u>Guide and</u>		<u>992-1000</u>	
				<u>float collar</u>		<u>1007-1021</u>	
						<u>1036-1044</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<u>4-1/2</u>	<u>1091</u>	<u>275</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 992-1000; 1007-1021; 1036-1044 with 4 shots per foot.

Total shots 120.

Sandfractured with 45000 pounds sand and 500 barrels crude oil.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1093 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 5, 1960

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30		Surface				
30	130		Red bed with sand streaks				
130	187		Red bed and anhydrite				
187	240		Red bed and anhydrite				
240	310		Red bed sand streaks				
310	320		Red bed and anhydrite				
320	901		Red bed and anhydrite				
901	965		Red bed and anhydrite salt.				
965	990		Red bed and anhydrite with salt				
990	996		Shale and sand with oil show				
996	1020		Shale				
1020	1025		Sand				
1025	1035		Shale				
1035	1055		Shale and sand				
1055	1080		Red bed				
1080	1093		Red bed				

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	6
DISTRIBUTION	
NO FURNISHED	
OPERATOR	
SANTA FE	1
PRODUCTION OFFICE	
STATE LAND OFFICE	1
U. S. G. S.	2
TRANSPORTER	
FILE	1
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED	
BUREAU OF MINES	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator C. T. Robertson
Name H. P. Rindoff

Address 405 Robertson Building,
Wichita Falls, Texas
Position or Title Production Foreman

(Date)