ſ	NO. OF COPIES RECEIVED			5	
-	DISTRIBUTIO	N			
Ì	SANTA FE				
ļ	FILE U.S.G.S.		1		
	LAND OFFICE				
	IRANSPORTER	OIL	1/		
		GAS			
	OPERATOR		3		
1.	PRORATION OFFICE		L.		
	Operator				

February 6, 1969

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65	
FILE /	<b>=</b>	AND	DEC.	
U.S.G.S.	_ AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS A - G L I V E D	
LAND OFFICE OIL /	-		\$ <del>~</del> <b>x</b> = 310	
TRANSPORTER GAS	$\dashv$		F10 : 1969	
OPERATOR 3	-			
PRORATION OFFICE	-		0. C. C.	
Operator			ARTESIA, OFFICE	
Paul Slayton Address	/			
	Road, Roswell, New Mexico			
Reason(s) for filing (Check proper ba		Other (Please explain)		
New Well	Change in Transporter of:	From Scurloss	Oil Company	
Recompletion	Oil K Dry Gas		arr 1 1464	
Change in Ownership	Casinghead Gas Condens	die Allective Pop.	. dary 1, 1707	
f change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL ANI	) LEASE	regation Kind of Lease	Lease No	
Lease Name	Well No. Pool Name, Including For	matten	B8385-2	
Honolulu-State	8 Coyote Queen	State, 1 state	State   B0303-2	
Location		. <b>93</b> 13	ru. P	
Unit Letter J; 23.	10 Feet From The S Line	and ZJiU Feet from	ne	
Line of Section 11 T	Cownship 11 S Range 2	7 E , NMPM,	Chaves County	
Line of occurs.				
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	Address (Give address to which approx	ved copy of this form is to be sent)	
Name of Authorized Transporter of C				
THE PERMIAN CORPOR/ TI	O]: Casinghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
Name of Authorized Transporter of C	Justinghedd dds or 517 535			
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
If well produces oil or liquids, give location of tanks.	G [11   11 1   27 E	No		
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE			
		<u> </u>	<u> </u>	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top a	
OIL WELL	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)	
Date First New Oil Run To Tanks	Date of lest			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Faudin or rear	-			
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF	
GAS WELL	To an orași	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Spie. Collegia and Interior		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
resting Method (pitot, oack pr.)				
CERTIFICATE OF COMPLI	ERTIFICATE OF COMPLIANCE		ATION COMMISSION	
			APPROVEDFFP 7 1969, 19	
			anoth	
above is true and complete to	the best of my knowledge and belief.			
		TITLE OIL AND GAS INSPECTOR		
		This form is to be filed in	compliance with RULE 1104.	
in the second se	to allowable for a newly drilled or deep			
	Signature) (Agent)	well, this form must be accompanied by a tabulation of the deviation of th		
		All sections of this form r	nust be filled out completely for a	
	(Title)	able on new and recompleted	wells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.