DISTRIBUTION ANTA FE ILE .S.G.S. .AND OF FICE	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C Effective 1-1-65 GAS
IRANSPORTER OIL / IRANSPORTER GAS OPERATOR / PRORATION OFFICE			RECEIVED BY NOV 0 1 1983
Operator Paul Slayto			O. C. D.
Address			ARTESIA, OFFICE
P 0 Bo Reason(s) for filing (Check proper b	x 1936 Roswell, N M 88	Other (Please explain)	
Reason(s) for filing (Lineck proper b Liew Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Request al	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI Lesse Name Honolulu	Well No. Pool Name, Including F #8 Coyote Que	een State, Føde	eral or Fee State B8488=2
Unit Letter <u><u> </u></u>	<u></u>	1.579 ne and <u>SD.</u> Feet 7 ror	n The
Line of Section 14 / 7	ownship]]S Range	<u>27 Е , ммрм, Cha</u>	VAS County
C DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Navajo Refining co.		No. Freeman Ave. Art Address (Give address to which app	esia. N M88210 roved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Ege. I I 2 14 115 27E	Is gas actually connected?	When
	with thet/from any other lease or pool,		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Complet		t i i Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RI, GR, etc.,	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		i and a second s	il and must be equal to or exceed top allo
TEST DATA AND REQUEST	FOR ALLOWABLE (lest must be a able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	1171, e ic.)
3-15-82 Length of Test	3-14-82 Tubing Pressure	Casing Pressure	Choke Size
24 hr	0	Water-Bbls.	Gas - MCF
Actual Prod. During Test] bb]	Oil-Bbla.		
GAS WELL Actual Prod. Test-MCF/D	Request 1 bb1 allow	Bbla. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test Merry D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 02 1983 Original Signed By ByLoslie A. Clements	
		TITLE	n compliance with RULE 1104.
Ruhmilin	elishan	To this is a second for all	iowable for a newly drilled or deepend
	inature)	well, this form must be accom tests taken on the well in ac	panied by a tabulation of the deviation cordance with RULE 111.
<u>Clerk</u>	Title)	All sections of this form able on new and recompleted	must be filled out completely for allo
10/31/83		Train only Continue I	II, III, and VI for changes of owner orter, or other such change of conditio
(Date)	well name or number, or transp	and he filed for men much in anything