

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 840 ACRES
LOCATE WELL CORRECTLY

Whaley Company, Inc.

(Company or Operator)

N.M. State "A"

(Lease)

Well No. 1 - A, in SW 1/4 of SW 1/4, of Sec. 11, T. 11-S, R. 27-E, NMPM.

Coyote Queen

Pool,

Chaves

County.

Well is 330 feet from South line and 330 feet from West line

of Section 11. If State Land the Oil and Gas Lease No. is E-8731 - 400 acres

Drilling Commenced September 1st, 1959. Drilling was Completed September 6th, 1959.

Name of Drilling Contractor Donnelly Drilling Company, Inc.

Address P.O. Box 433, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3732.1" The information given is to be kept confidential until October 5th, 1959.

OIL SANDS OR ZONES

No. 1, from 934 to 984 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from None to feet.

No. 3, from None to feet.

No. 4, from None to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|-----------|-----------------|-------------|---------|--------------|---------------------|-----------------|-------------------|
| 9-5/8" | 36# | New | 172.2' | | - | - | Surface shutoff |
| 7" | 24# | New | 1017.7' | | - | 934 - 984 | Production String |
| 2-3/8" OD | 4.70# | new | 1011' | | | 4 shots per Ft. | |
| | tubing | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 12 1/4" | 9-5/8" | 172' | 85 | Halliburton | - | - |
| 8-3/4" | 7" | 1017.7' | 150 | " | - | - |
| | | | | | | |
| | | | | | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well swabbed 2 bbl. Natural after 12 hrs. shut in. sandfraced by Dowell, Inc. with 144,000 sand in 500 bbl. oil and flushed with 450.98 bbl. oil.

Result of Production Stimulation. Flowed back approximately 450 bbls. Sand fracture oil used and

pumped back balance of 500.98 bbls. oil. Potential Test

62.48 bbls. on 24 hr. Potential Test

Depth Cleaned Out 1017'

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 185 feet, and from 185 feet to 1029 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 30th, 19 59

OIL WELL: The production during the first 24 hours was 62.48 barrels of liquid of which 100 % was oil; No % was emulsion; No % water; and No % was sediment. A.P.I. Gravity 36 Degrees Pumped all.

GAS WELL: The production during the first 24 hours was X M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in X

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|------------------|-----------------|------------------------|
| T. Anhy. | T. Devonian | T. Ojo Alamo. |
| T. Salt. | T. Silurian | T. Kirtland-Fruitland. |
| B. Salt. | T. Montoya | T. Farmington. |
| T. Yates. 133 | T. Simpson. | T. Pictured Cliffs. |
| T. 7 Rivers. 245 | T. McKee. | T. Menefee. |
| T. Queen. 760 | T. Ellenburger. | T. Point Lookout. |
| T. Grayburg. | T. Gr. Wash. | T. Mancos. |
| T. San Andres. | T. Granite. | T. Dakota. |
| T. Glorieta. | T. | T. Morrison. |
| T. Drinkard. | T. | T. Penn. |
| T. Tubbs. | T. | T. |
| T. Abo. | T. | T. |
| T. Penn. | T. | T. |
| T. Miss. | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|--------|-------------------|------------------------|------|----|-------------------|-----------|
| 0 | 133 | 133 | Triassic & Chalk Bluff | | | | |
| 133 | 245 | 112 | Yates Sand | | | | |
| 245 | 760 | 515 | Seven Rivers | | | | |
| 760 | 1029TD | 269 | Queen | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Whaley Company, Inc. Address 1301-4 Continental Life Bldg. Fort Worth, Texas
Name William D. Morris Position or Title President
Oct. 2, 1959 (Date)