NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO O	IL CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUI	ST FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE /	<u> </u>	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	EAS
LAND OFFICE	7	To forestor	
TRANSPORTER GAS	<del></del>	Solution (Control of Control of C	MAR 6 1987
<del>-</del> <del>-</del>	2		garage Artist Artist
Operator Operator	30.74	o of the Artions	A CONTRACTOR OF THE PROPERTY O
Dr. Sam G. Dunn		d Toxas 79410	
P. 0. Box 192, A	rtesia, New Mexico	1968	
Reason(s) for filing (Check prop	per box)  Change in Transporter of:	Older (1 lease explain)	N. J. Canh
Recompletion	·	ry Gas Theken	mc Word Corp.
Change in Ownership			MARCH 1, 1967
If change of ownership give n			
and address of previous owne  DESCRIPTION OF WELL			
Lease Name	Well No. Pool Name, Includi	· ·	Lease no
New Mexico A Sta	te 1 Coyote u	State, Fed	eral or Fee State E-8731
Unit Letter M;	330 Feet From The S	Line and 330 Feet Fro	m The
Line of Section 11	Township $f 11~S$ Range	27 E , NMPM,	Chaves County
	SPORTER OF OIL AND NATURAL of Oil or Condensate		roved copy of this form is to be sent)
THE PERMIAN COR	PORATION	P. O. BOX 3119, MI	DLAND, TEXAS 79701
Name of Authorized Transporter	TOIGITION		
	r of Casinghead Gas 🦳 💎 or Dry Gas 🦲	Address (Give address to which app	roved copy of this form is to be sent)
	r of Casinghead Gas or Dry Gas	Address (Give address to which app	
If well produces oil or liquids.	r of Casinghead Gas or Dry Gas Unit Sec. Twp. Rge	Address (Give address to which app	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	Address (Give address to which app	roved copy of this form is to be sent)
give location of tanks.		Address (Give address to which app.  Is gas actually connected?	roved copy of this form is to be sent)
give location of tanks.	Unit Sec. Twp. Rge	Address (Give address to which app.  Is gas actually connected?  Ool, give commingling order number:	roved copy of this form is to be sent)
give location of tanks.  If this production is comming:	Unit   Sec. Twp.   Rge   L   10   1/5 2   2   2   4   4   4   4   4   4   4	Address (Give address to which app.  Is gas actually connected?  Ool, give commingling order number:	roved copy of this form is to be sent)
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(Date)

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.