ANTA FE	REQUES	T FOR ALLOWABI	rorm C-104 Supersedes Old C-104
ILE V V		AND	Effective 1-1-65
AND OFFICE	AUTHORIZATION THE TH	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL		201986	
GAS GAS			
PRORATION OFFICE		C. D. SIA, DERICE	
Operator			
Mountain Sta	tes Petroleum Corp,		
P.O. Box 193	6 Roswell, New M	lextco 88201	
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
Recompletion	Change in Transporter of:		
Change in Ownership	Oil Dry G Casinghead Gas Condo		•
change of ownership give name			
nd address of previous owner	Slayton Oil Corp, P	.0. Box 1936 Roswell, N	lew Mexico 88201
ESCRIPTION OF WELL AND			•
Lease Name	Well No. Pool Name, Including 1		
New Mexico A State	#1 Coyote Que	enState, / each	State E 8731
Unit Letter	[]Feet From TheSoLi	ine and	TheWest
			·
Line of Section]] To	wmship 11 So Range	<u>27 Е</u>	'85 Cou i
	TER OF OIL AND NATURAL G	AS	
Narre of Authorized Transporter of Of Navajo Refining Compar	· · · · · · · · · · · · · · · · · · ·		oved copy of this form is to be sent)
Name of Authorized Transporter of Ca		No. Freeman Ave. Arte Address (Give address to which appro	S1a, New Mexico 88210 oved copy of this form is to be sent)
None			
f well produces oil or liquids, tive location of tanks.	Unit Sec. Twp. P.ge. J 10 11S 27E)en
	ith that from any other lease or pool,	NO	
OMPLETION DATA			
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'r. Diff. Ri
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.j	Name of Producing Formation	T 01//0 D	Tuble - D. d
(DF, KKB, KI, GR, «ic.)	Name of Producing Pornetion	Top Oil/Gas Pay	Tubing Depth
Perforations		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post FD-3
			12-5-86 Chg 00
			Che Op
	OR ALLOWABLE (Test must be a	fter recovery of social volume of load oil opth or be for full 24 houre)	and must be equal to or exceed top as
II, WELL ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
······································			
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
· · · · · · · · · · · · · · · · · · ·			1
AS WELL			
ctual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
eating Mathod (pitot, back pr.)		Casing Pressure (Shut-im)	Choke Size
eeting method (pitol, ouch pr.)	Tubing Pressure (Shnt-in)	Control France (Prace - 1 -)	Chore Size
ERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
	· ·	APPROVED DEC	3 1986
nereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYLes A. Clements	
	\cap	TITLE Supervis	or District II
Fulle Wiepers han		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat	
Titler (All sections of this form must be filled out completely for all able on new and recompleted wells.	
(Date) Fill out only Sections I. II. III, of well name or number, or transporter, or o			. III, and VI for changes of own er, or other such change of conditi
7 / ,	1		

a come come and the filled for each sent to acted