			MEVICO			TION COMMIS			FORM C-103
									(Rev 3-55)
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		(Submit to	appropriate	e Distric	t Office as	per Commission	Rule 1106)	Nr	
ame of Compa	-	GO Inc.			Addre	ss 0. Box 352	Midland.		V 1 2 1959
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