

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 is sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

P.O. Box 352, Midland, Texas, Dec. 14, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

ST. M. "AM" NCT-2

Well No. 2

in SE

SW

(Company or Operator)

(Lease)

N

Sec. 11

T. 11-S

R. 27-E

NMPM.

Undesignated

Pool

Chaves

County. Date Spudded Nov. 6, 1959

Date Drilling Completed Nov. 11, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation 3704' (Gr.)

Total Depth 1059'

PBTD 1039'

Top Oil/Gravel 960'

Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 960' to 970', 978' to 992', and 1004' to 1010'

Open Hole None

Depth

Casing Shoe 1059'

Depth

Tubing 1000'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 17 bbls. oil, 1 bbls water in 16 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	140	170
5 1/2"	1055	250
2 1/2"	990	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. None Pump oil run to tanks December 11, 1959

Oil Transporter McWood Corporation, V & J Tower, Midland, Texas

Gas Transporter None

Remarks: Perforate 5 1/2" O.D. Casing with 4 Jet shots per ft. from 960' to 970', 978' to 992', and 1004' to 1010'. Frac with 20,000 Gals. refined oil and 40,000 Lbs. sand using 500 Gals. Black Agent between 10,000 Gals. Stages at 36.7 B.P.M.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved December 11, DEC 16 1959, 19.59

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title:

Assistant District Superintendent

Send Communications regarding well to:

Name: J. G. Elovins, Jr.

Address: P. O. Box 352, Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title:

OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION		
ASST. DIR. OF REVENUE		
The Chief Executive Officer		
Date of Report		
Originator	Approved	Initials
SANITARY		
PRODUCTION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES		