REQUEST FOR (OIL) - (GAS) ALLOWABLE

mitted by the operator before

REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form as Alexander Med during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

County Date Spudded Gr. 6, 1959 Date Drilling Completed Gr. 11, 195	(Com	any or Ope	rator)		(Lease)	, *********************************	2 , in	/ 4 .	·····*/	
County. Date Spudded C. 2. 6. 1959 Data Drilling Complated C. 11. 195 Please indicate location: C B A PRODUCING INTERVAL Perforations 960' to 970', 978' to 992', and 100k' to 1010' Open Hole Casing Shoe 1059' Tuting 1000' N O P X J I Natural Prod. Test: bbis.oil, bbis.water in brs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke Size Natural Prod. Test: McF/Day; Hours flowed Choke Size Natural Prod. Test: McF/Day; Hours flowed Choke Size Natural Prod. Test: McF/Day; Hours flowed Choke Size Natural Prod. Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: McF/Day; Hours flowed Choke Size Natural Prod. Testing (pitot, back pressure, etc.): Acid or Fracture Treatment: McF/Day; Hours flowed Choke Size Natural Prod. Testing (pitot, back pressure, etc.): Size Remarks Sand): See Remarks Casing Tubino Date first new Coll Transporter McMood Gorporation, 7 & 1 Tower, Nidland, Sees Casing Kone Pressure Doil run to tanks December 11, 1959 Cil Transporter McMood Gorporation, 7 & 1 Tower, Nidland, Sees Company or Opprator) Oil Conservation Commission By: McMod New Company or Opprator) OIL CONSERVATION COMMISSION Title Mesistems District Superintendant Title Mesistems District Superintendant	M/	, Sec	11.	, T 11-8	, R 27-E	NMPM.,	Undesigna	ted V	Po	
Please indicate location: C B A PRODUCING INTERVAL- Perforations 960* to 970*, 978* to 992*, and 100k* to 1010* Perforations 960* to 970*, 978* to 992*, and 100k* to 1010* Depth Open Hole	Unit Letter	•		County Da	Sm., dan Yoy a	6. 1959	Data Drilling Co	mpleted HOV.	11, 195	
Top 011/3505 960! Name of Frod. Form. PRODUCING INTERVAL - Perforations 960' to 970', 978' to 992', and 100k' to 1010! Perforations 960' to 970', 978' to 992', and 100k' to 1010! Open Hole				Elevation	3704 (Gr.)	Total	Depth 10591	рвто 🚺	039 1	
PRODUCING INTERVAL Perforations 960* to 970*, 978* to 992*, and 100k* to 1010* Perforations 960* to 970*, 978* to 992*, and 100k* to 1010* Depth Open Hole				Top Oil/	DCK 9601	Name o	f Prod. Form.	<u>lates</u>	···-	
Open Hole None Casing Shoe 1059: Depth Tuking 1000: N	C	В	A	PRODUCING IN	VTERVAL -					
Open Hole			ļ	Perforations 960' to 970', 978' to 992', and 100k' to 1010'						
Notine Prod. Test:	F	G.	H	Open Hole	Mone	Depth Casing	Shoe 10591	Depth Tubing 1	0001	
No OP No				OIL WELL TES	<u> -</u>					
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke in a constant of the constant of	K	J	I			bbls.oil,	bbls water in	hrs,	Chok min. Size	
N O P load oil used): 17 bbls,oil, 1 bbls water in 16 hrs, 0 min. Size			.							
Choke Size	N	0	P	4					Choke	
Natural Prod. Test:	X		1	1					_ 	
Method of Testing (pitot, back pressure, etc.): Size Feet Sax	305	- 16.	: VI) ======		MCE/D:	av: Hours flowed	Choke Siz	ze	
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): See Remarks Casing Tubing Date first new oil run to tanks December 11, 1959 Oil Transporter Method Componation, V & J Tower, Midland, December 10, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run to tanks December 11, 1959 Oil Transporter Mone Press Pump oil run										
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 1/2* 990	. *	_							owed	
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 1/2" 990	T		_							
Sand): See Remarks Casing Press. Home Press. Pump Date first new oil run to tanks Oil Transporter Molocol Corporation, V. J. Tower, Midland, Peras arks: Perferate 5 1/2" O.D. Casing with Is Jet shots per ft. from 960! to 970!, 9781 to 100k! to 1000. Frac with 20,000 Gals. refined oil and 10,000 Lbs. sand using 500 Eleck Agent between 10,000 Gals. Stages at 36,7 B.P.M. I hereby certify that the information given above is true and complete to the best of my knowledge. Trace December 110FC 1 6.1959, 19.59 OIL CONSERVATION COMMISSION By: Company or Operator) OIL CONSERVATION COMMISSION Title Assistant District Superintendent	5/8*	140	170							
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Gas Transporter Home Took to 1000. Prac with 20,000 Gals. refined oil and 10,000 Lbs. sand using 500. Black Agent between 10,000 Gals. Stages at 36,7 B.P.M. I hereby certify that the information given above is true and complete to the best of my knowledge. Title Conservation Commission By: Company or Operator) OIL CONSERVATION COMMISSION Title Assistant District Superintendent					70 1 2	Data first	new	- 11 1050	············	
Gas Transporter Mone Marks: Perference 5 1/2" O.D. Cessing with 4 Jet shots per ft. from 9601 to 9701, 9781 to 1004. to 1010. Frac with 20,000 Gals. refined oil and 40,000 Lbs. sand using 500 Block Agent between 10,000 Gals. Stages at 36.7 B.P.M. I hereby certify that the information given above is true and complete to the best of my knowledge. Title Company or Operator) OIL CONSERVATION COMMISSION By: Company or Operator) (Signature) Title Assistant District Superintendent	1/2"	990								
arks: Perference 5 1/2" O.D. Casing with 4 Jet shots per ft. from 960! to 970!, 978! to 1004! to 1010!. Frac with 20,000 Gals. refined oil and 40,000 Lbs. sand using 500 Block Agent between 10,000 Gals. Stages at 36.7 B.P.M. I hereby certify that the information given above is true and complete to the best of my knowledge. roved. December 111 EC 1 6 1959 , 19 59 OIL CONSERVATION COMMISSION By: Company or Operator) (Signature) Title Assistant District Superintendent				Oil Transpo	rter Mallood	Corporation	n, Va J Ione	r, Kidland	Ly - 2000	
100k. to 1010. Frac with 20,000 Gals. refined oil and 40,000 Lbs. sand weing 500. I hereby certify that the information given above is true and complete to the best of my knowledge. Triangle			<u> </u>	Gas Transpo	rter Kone	ababa sas	Ph Com 0601	to 0701	9781 to	
I hereby certify that the information given above is true and complete to the best of my knowledge. Toved December 10 EC 1 6 1959 , 19 59 OIL CONSERVATION COMMISSION By: (Signature) Title Assistant District Superintendent	arks:	riora do	5 1/K	O.D. CABLE	NO GATAL WAS	.aucro.jac. land oil e:	nd ho_000 Lb=	sand uni	500	
I hereby certify that the information given above is true and complete to the best of my knowledge. Toved December 110 EC 1 6 1959 , 19 59 OIL CONSERVATION COMMISSION By: Signature Title Assistant District Superintendent	TOOK .	AD TOTO	To FEE	. 10 000 A	le Steens	26.7 R.P.	. M.			
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION By: Company or Operator) (Signature) Title Assistant District Superintendent										
OIL CONSERVATION COMMISSION By: Signature (Signature) Title Assistant District Superintendent	I hereby	certify th	at the inf	tormation giver	above is true as	or complete to	LCO Inc.			
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Send Communications regarding were		L Mi	2226	creg		Title	istant Distri	regarding well	tendent l to:	
Name J. G. Blevins, Jr.	,	nai 1 a	no GAS /R	SPECTOR						
						10	O. Box 352, M	idland. Te	TAI	

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