

Santa Fe, New Mexico

WELL RECORD

RECEIVED
DEC 16 1959

Mail to District Office, Oil Conservation Commission, to which Form C-104 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TELACO Inc.

.....
(Company or Operator)

~~State of~~ New Mexico "AM" NCT-2

(L-250)

Well No. 2, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 11, T. 11-S, R. 27-E, NMPM.

Undesignated

Pool.....Chaves

County.

Well is 1650 feet from West line and 330 feet from South line

of Section 11 If State Land the Oil and Gas Lease No. is B-8385-1

Drilling Commenced November 6, 1959 Drilling was Completed November 11 1959

Name of Drilling Contractor..... **Waters Drilling Company, Inc.**

Address P. O. Box 144, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head.....3704' (Gr.)..... The information given is to be kept confidential until

April..... 19 **60**.....

OIL SANDS OR ZONES

No. 1, from 960' to 970' No. 4, from _____ to _____

No. 2, from 978' to 992' No. 5, from _____ to _____

No. 3, from 1004 to 1010 No. 6, from _____ to _____

Drilled with Rotary Tools and no water sands tested

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from to feet.

No. 3, from to feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24.00	New	140'	Baker	None	None	Surface
5 1/2"	15.00	New	1055'	Baker	None	See Above	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	150'	170	Howco		
6 3/4"	5 1/2"	1059'	250	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 5 1/2" Casing 960' to 970', 978' to 992', 1004' to 1010', with 4 Jet shots per ft.

Frac with 20,000 Gals. refined oil and 40,000 Lbs. sand, using 500 Gals. bloc agent between

10,000 Gals. stages at 36.7 B.P.M.

Result of Production Stimulation. On 16 Hr. PT well pumped 17 BO and 1 BW ending 8:00 A.M. 12-12-59.

Cor-540, Gravity-31.8, Top of Pay-960', Btm. of Pay.-1010', NMOCC Date 11-6-59.

TEXACO Inc. Date 12-12-59

..Depth Cleaned Out....10598!

PBTD 1039

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1059 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 11, 19 59

OIL WELL: The production during the first 24 hours was 18 barrels of liquid of which 94 % was oil; % was emulsion; 6 % water; and % was sediment. A.P.I. Gravity 31.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 240'	T. Devonian	T. Ojo Alamo
T. Salt 350'	T. Silurian	T. Kirtland-Fruitland
B. Salt 725'	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 785'	T. Ellenburger	T. Point Lookout
T. 885'	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Caliche				
90	109	19	Redrock & Shale				
109	725	616	Salt & Shale				
725	1059	334	Anhy & Shale				
Total Depth		1059'					
FBTD		1039'					
All measurements from Rotary Table are 8' above ground level.							
<u>ESTIMATE 5006</u>							
4 - NMCC							
1 - SLD							
1 - Division							
1 - Field							
1 - File							

From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXACO Inc. Address Midland, Texas, December 14, 1959
Name J. G. Fleming, Jr. Position or Title Assistant District Superintendent