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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

MAR 10 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-8385-1	
7. Unit Agreement Name -	
8. Farm or Lease Name New Mexico 'AM' State	
9. Well No. NCT-3	
10. Field and Pool, or Wildcat Coyote Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P.O. BOX 728 - HOBBS, NEW MEXICO 88240
4. Location of Well UNIT LETTER L , 1650 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 11-S RANGE 27-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3704' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

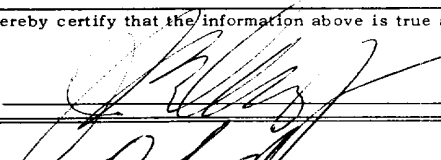
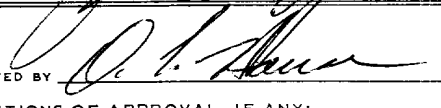
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Ran 2" tubing to TD.
2. Displaced water with mud in 4-1/2" casing.
3. Spot 15 sx cement plug from 1020' to 865' over perforations 940'-983'.
4. Pulled tubing.
5. Spot 10 sx cement plug at surface.
6. Cut off well head and installed 4" Dry Hole Marker extending 4' above ground level.
7. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Superintendent	DATE March 9, 1971
APPROVED BY 	TITLE OIL AND GAS INSPECTOR	DATE JUN 10 1971

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 18 1971

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8385-1
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "AM" State
9. Well No. nct-3
10. Field and Pool, or Wildcat Coyote Queen
12. County Chaves

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>L</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>11-S</u> RANGE <u>27-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3704' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to plug and abandon subject well as follows:

1. Mud up hole.
2. Spot 15 sack plug from TD to 865'.
3. Spot 10 sack plug at surface.
4. Install 4" marker extending 4' above ground level.
5. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>February 17, 1971</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 18 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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LAND OFFICE	
OPERATOR	3

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
State - B-6385-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N. M. "AM" State NCT-3
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>11-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Coyote Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3704' (GR.)	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

Shut In ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well has been shut in,
effective 7:00 A. M. February 1, 1962.
(Last production was January, 1962).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. G. Blevins, Jr.</u>	TITLE <u>Assistant District</u>	DATE <u>October 2, 1967</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>Superintendent</u>	DATE <u>1967</u>

CONDITIONS OF APPROVAL, IF ANY:

January 14, 1963

Texaco Inc.,
P. O. Box 728
Hobbs, New Mexico

Re: Shut in Wells

Gentlemen:

We note from recent production reports that the well listed below has not been producing. Therefore, unless notified otherwise on Form C-127 the subject well will receive no allowable beginning February 1, 1963.

State AM #3--L, in section 11-11S-27E, Coyote Queen Pool.

Very truly yours,

OIL CONSERVATION COMMISSION

R. L. Stamets
Geologist

PLS/jw

January 14, 1963

Texaco Inc.,
P. O. Box 728
Hobbs, New Mexico

Re: Shut in Wells

Gentlemen:

We note from recent production reports that the well
located below has not been producing. Therefore, unless
notified otherwise on Form G-127 the subject well will receive
no allowable beginning February 1, 1963.
State AM 43--6, in section 11-112-278, Coyote Queen Pool.

Very truly yours,

Oil Conservation Commission

R. L. Starnes
Geologist

WLS/jw

NEW MEXICO
OIL CONSERVATION COMMISSION

BOX 2047
HOBBS, NEW MEXICO

207 CARPER BUILDING
ARTESIA, NEW MEXICO

September, 1960

No. A B

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE September 1, 1960

PURPOSE: ALLOWABLE CANCELLATION (SECOND MONTH)

Effective September 1, 1960, the allowables of the Texaco Inc., St. of N.M.

"AM", 3-1, 11-11-27, Coyote Queen Pool, is hereby cancelled.

MLA/hb

Texaco Inc.

McWood

OIL CONSERVATION COMMISSION

~~PRORATION MANAGER~~
Supervisor, District No. 2

EXTRA COPY

NEW MEXICO
OIL CONSERVATION COMMISSION

~~BOX 2040~~
HOBBS, NEW MEXICO

207 CARPER BUILDING
ARTEZIA, NEW MEXICO

August, 1960
No. A 62

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE August 26, 1960

PURPOSE: ALLOWABLE (CANCELLATION)

Effective August 24, 1960, the allowable of the Texaco Inc., St. of
N.M. "AM", 3-1, 11-11-27, Coyote-Queen Pool, is hereby cancelled.

MLA/hb

Texaco Inc.

McWood

OIL CONSERVATION COMMISSION



Supervisor, District No. 2

EXTRA COPY

NEW MEXICO
OIL CONSERVATION COMMISSION
~~207 CARPER BUILDING~~
~~HOBERKAWA WICKIOLA~~ ARTESIA, NEW MEXICO

May, 1960
No. A 33

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE May 1, 1960

PURPOSE: ALLOWABLE ASSIGNMENT (SECOND MONTH)

Effective May 1, 1960, an allowable of 6 barrels of oil per day or a total of 186 barrels for the month is hereby assigned to the Texaco, Inc., State of N. M. "AM" MCT-3, 3-1, 11-11-27, Coyote Queen Pool.

MLA/lh

Texaco

McGood

OIL CONSERVATION COMMISSION

~~XXXXXXXXXXXXXXXXXXXX~~
Supervisor, District No. 2

EXTRA COPY

Santa Fe, New Mexico

RECEIVED

APR 25 1964

WELL RECORD

D. C. P.
ARTESIA, CALIF.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXACO Inc.

.....
(Company or Operator)

State of N.M. "AM"/NCT-3
(Lease)

(Leave)

Well No. 3, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 11, T. 11-S, R. 27-E, NMPM.

Coyote Queen

Pool.

Chaves

County.

Well is 660 feet from West line and 1650 feet from South line

of Section 11 If State Land the Oil and Gas Lease No. is B-8385-1

Name of Drilling Contractor Waters Drilling Company, Inc.

Address..... P. O. Box 144, Artesia, New Mexico

Address.....
Elevation above sea level at Top of Tubing Head.....3704' (G.L.)..... The information given is to be kept confidential until
August....., 19. 60.

OIL SANDS OR ZONES

No. 1, from 940' to 946' No. 4, from 980' to 983'

No. 2, from 957' to 961' No. 3, from to

No. 3, from 966 to 969 No. 6, from to

Drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4. from to feet.

CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24:00	L.S.	149	HOWCO	None	None	Surface
4-1/2	9:50	L.S.	1040	HOWCO	None	See Above	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	151'	200	HOMCO		
6-3/4"	4-1/2	1050'	200	HOMCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4-1/2" O.D. casing with 2 bullets per ft. from 940' to 946', 957' to 961', 966' to 969, and 980' to 983'. Frac casing perforations with 20,000 gals of refined oil and 30,000 lbs sand at 24.1 BPM, Job complete 2:30 P.M., March 29, 1960.

Result of Production Stimulation On 24 hr PT well pumped 6 BO and 20 BSW ending 4:00 P.M., April 20, 1960. GOR TSTM, Gravity 33, Top of Pay 940', Btm of Pay 983', NMOCC Date March 25, 1960,

TEXACO Inc. Date April 20, 1960.

Depth Cleaned Out.....1050'
PBTD 1020'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 152 feet to 1050 feet, and from feet to feet.
Cable tools were used from 0 feet to 152 feet, and from feet to feet.

PRODUCTION

Put to Producing April 19, 19. 60

OIL WELL: The production during the first 24 hours was 26 barrels of liquid of which 23 % was oil; % was emulsion; 77 % water; and % was sediment. A.P.I. Gravity. 33

GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 220	T. Devonian	T. Ojo Alamo
T. Salt. 330	T. Silurian	T. Kirtland-Fruitland
B. Salt. 428	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 762	T. Ellenburger	T. Point Lookout
T. Permian 860	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss	T.	T.

FORMATION RECORD

CONSERVATION COMMISSION

T. ASHLEY DISTRICT OFFICE 6

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	138	138	Redbed				
138	530	392	Anhy				
530	635	105	Anhy & Lime				
635	710	75	Anhy & Salt				
710	1050	340	Anhy & Gyp				
Total Depth		1050					
PBTD		1020					
All measurements from rotary table or 10' above ground level.				Deviation Record			
Estimate No. 5128				Depth		Degrees Off	
4 - NMCCC				250'		1/4	
1 - SLO				500'		1/4	
1 - Division				750'		1/2	
1 - Field				1025'		1/2	
1 - File				1050'		1/2	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

J. G. Blevins, Jr. April 21, 1960 (Date)

Company or Operator TEXACO Inc.

Address P. O. Box 352 - Midland, Texas

Name J. G. Blevins, Jr.

Position or Title Assistant District Supt.

County Craves Depth 1050' Pen. Pool Coyote Queen *

L

SCOUT REPORT
NEW MEXICO OIL CONSERVATION COMMISSION

Company Texaco, Inc. Well No. 3 Lease St. of N. M. "AM" NCT-3

1650 Feet from S Line 660 Feet from W Line, Sec. 11 Twp. 11S Rge. 27E

T. A			Land State	Contractor <u>Waterloo</u>		
T. X			Elevation	Spudded <u>3-17-60</u> Completed <u>4-21-60</u>		
B. X						
T. Del Li			T. Full	Total Depth	P. B. <u>1020</u>	
T. Del Sd			T. DR	Top Pay	District <u>12</u>	
T. Y			T. Wich A.	I.P. <u>6</u>	ROPD+ <u>2000</u>	
T. SR			T. Abo	Base on	BO	Hrs. <u>20</u>
T. Q <u>762</u>			T. WC	Choke:	Inch	
T. PR <u>820</u>			T. Hu	Tubing	@	Ft.
T. GB			T. Per-Pe	Press:	Tbg.	Csg.
T. SA			T. Penn	GOR <u>2000</u>	Gravity <u>2.3</u>	
T. Glo			T. Strawn	Effective Perfs.:		
T. Blby			T. Miss	<u>126940-60</u>	<u>64757-61</u>	
T. CF			T. WF	<u>64766-69</u>	<u>64780-83</u>	
CSG. & CEMENTING RECORD			Acid, Frac & Shooting Record:			
Size	Feet	Sax Cement	T. Sil	From	To	
<u>57</u>	<u>151</u>	<u>250</u>	T. Fuss	<u>2000SF</u> From <u>700</u>	To <u>83</u>	
<u>4 1/2</u>	<u>1050</u>	<u>100</u>	T. Mon	From	To	
			T. Simp	From	To	
			T. McK			
			T. Ell			
			T. G.W.			
			T. Cr	SHOWS		
			T.	S/	<u>50-60</u>	
			T.	S/		
			T.	S/		
			T.	S/		
			T.	S/		
			T.	S/		

2-17-60	Loc		<u>64766-67</u>
FEB 24	<u>✓✓✓</u>		<u>64770-83</u>
MAR 23	<u>1000 R.D. 100</u>		<u>SF 20000-30000</u>
	<u>1000 R.D. 100</u>		<u>sub. 22 BLO 78</u>
MAR 30	<u>1000 R.D. 100</u>		<u>B B C + W 10'</u>
APR 6	<u>1000 R.D. 100</u>	APR 12	<u>1000 R.D. 100</u>
	<u>1000 R.D. 100</u>		<u>Ref</u>
	<u>81 757-61</u>	APR 20	<u>1000 R.D. 100</u>

APR 20

1050 Li P 20 20 Pump load
14 BLO + 60 B 55+4 72'

APR 27

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

APR 25 1960

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P. O. Box 352, Midland, Texas, April 21, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of N.M. "AM" NCT-3, Well No. 3, in NW 1/4, SW 1/4,
(Company or Operator) (Lease)

L, Sec. 11, T. 11-S, R. 27-E, NMPM, Coyote Queen Pool
Unit Letter

Chaves

County. Date Spudded March 17, 1960 Date Drilling Completed March 25, 1960

Please indicate location:

Elevation 3704' (G.L.) Total Depth 1050' PBTD 1020'

Top Oil/Water Pay 940' Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 940' to 946', 957' to 961', 966' to 969' and 980' to 983'

Open Hole None Depth Casing Shoe 1050' Depth Tubing 1010'

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 6 bbls, oil, 20 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Tubing Date first new Press. None Press. Pump oil run to tanks April 19, 1960

Oil Transporter McWood Corporation, V & J Tower, Midland, Texas

Gas Transporter TETM

Remarks: Perforate 4-1/2" O.D. Casing with 2 bullets per ft from 940' to 946', 957' to 961', 966' to 969' and 980' to 983'. Frac casing perforations with 20,000 gals of refined oil and 30,000 lbs sand at 24.1 BPM. Job complete 2:30 P.M., March 29, 1960.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: April 21 APR 25 1960, 19 60.

TEXACO Inc.

(Company or Operator)

By: J. G. Blevins, Jr. (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 352, Midland, Texas

OIL CONSERVATION COMMISSION

By: M. L. Armstrong OIL AND GAS INSPECTOR

Title

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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EXORATION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES	<u>1</u>	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
RECEIVED
Revised 7/1/55

(File the original and 4 copies with the appropriate district office) APR 25 1960

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

D. C. C.
ARTESIA, OFFICE

Company or Operator TEXACO Inc. Lease State of N.M. "AM"/ACT-3 ^{state}

Well No. 3 Unit Letter L ^V S 11 T 11-S R 27-E Pool Coyote Queen ✓

County Chaves Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit N S 11 T 11-S R 27-E

Authorized Transporter of Oil or Condensate McWood Corporation

Address 306 V & J Tower Building, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas * None

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

* For Lease Use Only

Reasons for Filing: (Please check proper box) New Well New Well (☒)

Change in Transporter of (Check One): Oil (☐) Dry Gas (☐) C'head (☐) Condensate (☐)

Change in Ownership (☐) Other (☐)

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 21 day of April 19 60

Approved APR 25 1960 19 _____

OIL CONSERVATION COMMISSION

By M. L. Armstrong

Title OIL AND GAS INSPECTOR

By [Signature]

Title Assistant District Superintendent

Company TEXACO Inc.

Address P. O. Box 352

Midland, Texas ^{pk}

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Requested		5
DISPOSITION		
	NO. FURNISHED	
OPERATOR	2	
SANTA FE	1	
PRODUCTION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER	1	
FILE	1	✓
BUREAU OF MINES		

NEW MEXICO
OIL CONSERVATION COMMISSION

~~XXXXXXXXXX~~ 207 Carper Bldg.
~~XXXXXXXXXX~~ Artesia, New Mexico

April, 1960
No. A-71

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE April 26, 1960

PURPOSE: ALLOWABLE ASSIGNMENT FOR A NEW WELL

Effective April 19, 1960 an allowable of 6 barrels of oil per day or a total of 72 barrels for the month is hereby assigned to the Texaco, Inc. State of N. M. "AM" ECT-3, 3-L, 11-11-27, Coyote Queen Pool.

MLA/jn

CC: Texaco, Inc.

Continental P. L. Co

OIL CONSERVATION COMMISSION

~~XXXXXXXXXX~~
Supervisor, District No. 2

EXTRA COPY

APR 7 1960

O. C. C.
ARTESIA, OFFICE
1960

Production Foreman

ORIGINATING AGENCY		
ARIZONA DISTRICT OFFICE		
FILE NO. 1		
DATE 12/1/41		
AGENCY	RECEIVED	FILED
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FILE		
BUREAU OF MINES	/	/

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APR 7 1960

P. O. Box 153
Hobbs, New Mexico

April 4 O. C. C.
ARTERIAL OFFICE 19 60

GWSTU022111001 PRODUCTION 3-2-6

New Mexico Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Gentlemen:

Please be advised that on April 1, 1960

TEXACO Inc. moved 118.00 barrels of oil from our

State of New Mexico "AM" NCT-3

lease, which is located in the Coyote Queen Pool, Section

11 Township 11 Range 27

Chaves County, New Mexico.

This oil was moved to our State of New Mexico "O" NCT-1 lease

Well which is located in Vacuum Pool

Section 36 Township 17 Range 34

Lea County, New Mexico.

Reason for Movement This oil was used and recovered in our

State of New Mexico "AM" NCT-3 Well #3 and returned to the original lease to be run.

Estimate #5128

Yours very truly,

Wm. E. Jackson

Production Foreman

CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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EXHIBITION		
	NO. FURNISHED	
NO.		
DATE RECEIVED	1	
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DATE LAND OFFICE		
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PRICE	1	
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

MAR 30 1960

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

O. C. C.
ARTESIA, OFFICE

Name of Company TRACO Inc.			Address P. O. Box 352, Midland, Texas			
Lease State of N.M. "AM" NCT-3	Well No. 3	Unit Letter L	Section 11	Township 11-S	Range 27-E	
Date Work Performed March 27, 1960	Pool Coyote Queen			County Chaves		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD--1050'

8 5/8" O.D. casing set at 151'.

Ran 1040' of 4-1/2" O.D. casing, 9.50 lb, J-55, CR, and cemented at 1050' with 200 sz regular. Plug at 1030'. Job complete at 6:00 P.M., March 26, 1960.

Tested 4-1/2" O.D. casing with 600 PSI for 30 minutes from 6:00 to 6:30 P.M., March 27, 1960. Tested O.K. Drilled cement plug and re-tested for 30 minutes from 8:30 to 9:00 P.M., March 27, 1960 with 600 PSI. Tested OK. Job complete 9:00 P.M., March 27, 1960.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>[Signature]</i>
Title OIL AND GAS INSPECTOR	Position Assistant District Superintendent
Date MAR 30 1960	Company TRACO Inc.

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Cont'd. Received /		
DISTRIBUTION		
	NO. FURNISHED	
FOR	2	
FOR	1	
FOR		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE	1	✓
BUREAU OF MINES		

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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 28 1960
FORM C-103
(Rev. 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1105)
D. C. C.
ARTESIA, OFFICE

Name of Company TEXACO Inc.				Address P. O. Box 352, Midland, Texas			
Lease State of New Mexico "AN" MCT-3	Well No. 3	Unit Letter L	Section 11	Township 11-8	Range 27-E		
Date Work Performed March 25, 1960	Pool Coyote Queen			County Chaves			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD 151'

Spudded 11" hole 9:30 P.M., March 17, 1960

Ran 149' of 8-5/8" 2 1/2 J 8R ST&C OD casing and cemented at 151' with 200 ax regular cement. Cement circulated. Cement at 130'. Job complete 11:50 P.M., March 22, 1960.

Tested 8-5/8" 2 1/2 J 8R ST&C OD casing with 600 PSI for 30 minutes from 12:00 A.M. to 12:30 A.M., March 25, 1960. Tested OK. Drilled cement and retested for 30 minutes with 600 PSI from 2:30 A.M. to 3:00 A.M., March 25, 1960. Tested OK. Job complete 3:00 A.M., March 25, 1960.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by <i>M. L. Armstrong</i>	I hereby certify that the information given above is true and complete to the best of my knowledge.	
Title <i>OIL AND GAS DISTRICT SUPERINTENDENT</i>	Name <i>J. H. ...</i>	
Date <i>MAR 28 1960</i>	Position Assistant District Superintendent	
	Company TEXACO Inc.	

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received

4

DISTRIBUTION

	NO. FURNISHED	
OPERATOR	2	
SANTA FE	1	
PRODUCTION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		✓
BUREAU OF MINES	1	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)
30-005-00268
O. C. C.
ARTESIA, OFFICE

Lease No. 53487

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Midland, Texas

February 8, 1960

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO Inc.

(Company or Operator)

State of New Mexico "AM" NCT-3

(Lease)

Well No. 3, in L The well is

(Unit)

located 1650 feet from the South line and 660 feet from the

West

line of Section 11, T. -11-S, R. -27-E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Coyote Queen Pool, Chaves County

If State Land the Oil and Gas Lease is No. B-8385-1

If patented land the owner is ---

Address ---

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

Drilling Contractor Not known at present

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

We intend to complete this well in the Penrose

formation at an approximate depth of 1050 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11	8-5/8"	24	New	150'	200
6-3/4	4-1/2"	9.5	New	1050'	250

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

FORMATIONS EXPECTED:

Top of Queen 810'
" " Penrose 910'
Total Depth 1050'

Approved FEB 10 1960, 19
Except as follows:

OIL CONSERVATION COMMISSION

By M. L. Armstrong

Sincerely yours,

TEXACO Inc.

(Company or Operator)

By W. C. Lenz, General Superintendent

Position: Drilling and Production
Send Communications regarding well to

Name: J. H. Markley

Address: P.O. Box 3109, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION FEB 10 1960 RM C-128
Revised 5/1/57

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE **Q. C. C.** RESOURCES, OFFICE

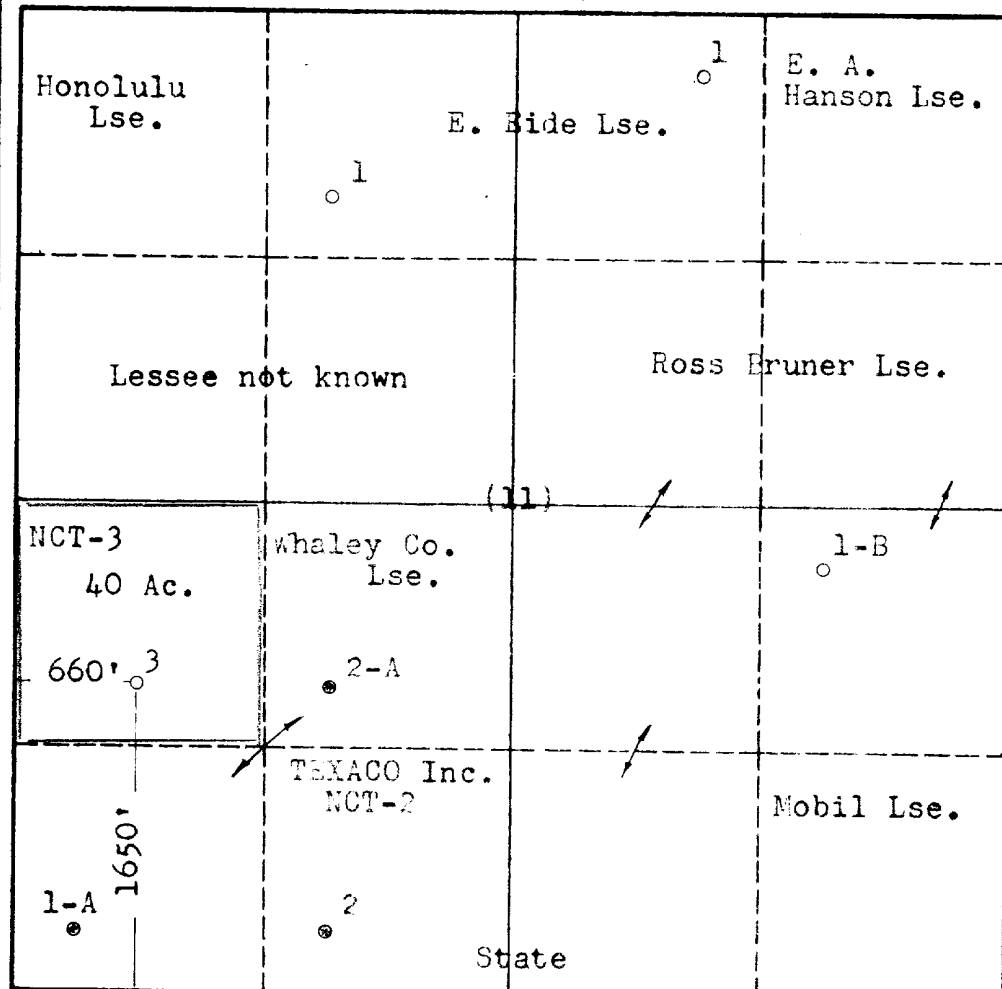
SECTION A

Operator TEXACO Inc.		Lease State of New Mexico "AM"		Well No. 3
Unit Letter L	Section 11	Township 11 South	Range 27 East	County Chaves
Actual Footage Location of Well: 1650 feet from the South line and 660 feet from the West line Sec. 11				
Ground Level Elev. 3714	Producing Formation Penrose	Pool Coyote Queen	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation ____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name
T. G. Landwermeyer

Position
Civil Engineer

Company
TEXACO Inc.

Date
2/8/60

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
2/6/60

Registered Professional Engineer and/or Land Surveyor

Certificate No. **17617**

**OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE**

James P. ...

DIVISION

	NO PLANTED	
MANAGER		
ASST. MGR.		
REGISTRATION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES		