

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

APR 25 1960

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P.O. Box 352, Midland, Texas, April 21, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc.** State of N.M. "AM" / NCT-3, Well No. 3, in NW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
L, Sec. 11, T. 11-S, R. 27-E, NMPM, Coyote Queen Pool  
Unit Letter

Chaves

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X	M	N	O
M	N	O	P

County. Date Spudded. March 17, 1960 Date Drilling Completed March 25, 1960  
Elevation 3704' (G.L.) Total Depth 1050 PBD 1020

Top Oil/Pay 940' Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 940' to 946', 957' to 961', 966' to 969' and 980' to 983'

Open Hole None Depth Casing Shoe 1050' Depth Tubing 1010'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 6 bbls. oil, 20 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. None Press. Pump oil run to tanks April 19, 1960

Oil Transporter McWood Corporation, V & J Tower, Midland, Texas

Gas Transporter TBTM

Remarks: Perforate 4-1/2" O.D. Casing with 2 bullets per ft. from 940' to 946', 957' to 961', 966' to 969' and 980' to 983'. Frac casing perforations with 20,000 gals of refined oil and 30,000 lbs sand at 24.1 BPM. Job complete 2:30 P.M., March 29, 1960.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. April 21 APR 25 1960, 19 60.

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title. Assistant District Superintendent  
Send Communications regarding well to:

Name. J. G. Blevins, Jr.

Address. P.O. Box 352, Midland, Texas

OIL CONSERVATION COMMISSION

By: M. L. Armstrong  
OIL AND GAS INSPECTOR  
Title

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