

**Santa Fe, New Mexico**

COMMISSION  
RECEIVED

APR 25 1964

## WELL RECORD

D. C. P.  
ARTESIA, DE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**TEXACO Inc.**

-----  
(Company or Operator)

State of N.M. "AM" NCT-3  
(Lose)

Well No. 3, in NW  $\frac{1}{4}$  of SW  $\frac{1}{4}$ , of Sec. 11, T. 11-S, R. 27-E, NMPM.

## Coyote Queen

**Pool.**

## ...Chaves

County.

Well is 660 feet from West line and 1650 feet from South line

of Section 11 If State Land the Oil and Gas Lease No. is B-8385-1

Drilling Commenced March 17 19 60 Drilling was Completed March 25 19 60

Name of Drilling Contractor Waters Drilling Company, Inc.

Address P. O. Box 144, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head.....3704' (G.L.S.)..... The information given is to be kept confidential until  
August 1960

### OIL SANDS OR ZONES

No. 1, from 940' to 946' No. 4, from 980' to 983'

No. 2, from 957' to 961' No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from 966' to 969' No. 6, from \_\_\_\_\_ to \_\_\_\_\_

Drilled with rotary tools and no water sands tested.

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4. from ..... to ..... feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24:00	L.S.	149	HOWCO	None	None	Surface
4-1/2	9:50	L.S.	1040	HOWCO	None	See Above	Production

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	151'	200	HOWCO		
6-3/4"	4-1/2	1050'	200	HOWCO		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used. No. of Ots. or Gals. used. interval treated or shot.)

Perforated 4-1/2" O.D. casing with 2 bullets per ft. from 940' to 946', 957' to 961', 966' to 969, and 980' to 983'. Frac casing perforations with 20,000 gals of refined oil and 30,000 lbs sand at 24.1 BPM. Job complete 2:30 P.M., March 29, 1960.

Result of Production Stimulation. On 24 hr PT well pumped 6 BQ and 20 BSW ending 4:00 P.M., April 20, 1960. GOR TSDM, Gravity 33, Top of Pay 940', Btm of Pay 983', NMOCC Date March 25, 1960,

TEXACO Inc. Date April 20, 1960.

...Depth Cleaned Out.....1050'  
PBT'D 1020'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 152 feet to 1050 feet, and from 0 feet to 152 feet, and from 0 feet to 152 feet, and from 0 feet to 152 feet.

PRODUCTION

Put to Producing April 19, 1960

OIL WELL: The production during the first 24 hours was 26 barrels of liquid of which 23 % was oil; 0 % was emulsion; 77 % water; and 0 % was sediment. A.P.I. Gravity 33

GAS WELL: The production during the first 24 hours was None M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	220		T. Devonian		T. Ojo Alamo
T. Salt	330		T. Silurian		T. Kirtland-Fruitland
B. Salt	428		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	762		T. Ellenburger		T. Point Lookout
T. Permian	860		T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	138	138	Redbed				
138	530	392	Anhy				
530	635	105	Anhy & Lime				
635	710	75	Anhy & Salt				
710	1050	340	Anhy & Gyp				
Total Depth		1050					
PBTD		1020					

All measurements from rotary table or 10' above ground level.

Estimate No. 5128

- 4 - NMOC
- 1 - SLO
- 1 - Division
- 1 - Field
- 1 - File

Depth

- 250'
- 500'
- 750'
- 1025'
- 1050'

Degrees Off

- 1/4
- 1/4
- 1/2
- 1/2
- 1/2

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

J. G. Blevins, Jr. April 21, 1960 (Date)

Company or Operator TEXACO Inc.

Address P. O. Box 352 - Midland, Texas

Name J. G. Blevins, Jr.

Position or Title Assistant District Supt.