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EIGHT B FOOT			INT KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	S PURPOSE
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	<u> </u>	MUDD	ING AND CEMEN	TING RECORD	. ·	
F G	WHERE SET	NO. SACKS OF CEMENT	METHO USED	D	MUD GRAVITY	AMOUNT OF MUD USED
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2	1050'	200	HOWCO			
		1				
	200 250 50	B FOOT USE 200 L.S 250 L.S 50 J.S 50 J.S 50 J.S 50 J.S 50 J.S 51 1	B FOOT USED AMOU 200 L.S. 14 250 L.S. 104 MUDD MUDD F WHERE NO. SACES G SET OF CEMENT 3 151 200	EIGHT NEW OR E FOOT USED AMOUNT SHOE 200 L.S. 149 HOMCO 250 L.S. 1040 HOMCO MUDDING AND CEMEN 5 WHERE NO. SACKS METHOL 5 SET OF CEMENT USED 3 151 200 HOMCO	B FOOT USED AMOUNT SHOE PULLED FROM 200 L.S. 149 HONCO None 250 L.S. 1040 HONCO None 3 151* 200 HONCO OF	EIGHT NEW OR AMOUNT KIND OF CUT AND PULLED FROM PERFORATIONS 200 L.S. 149 HOMCO None None 250 L.S. 1040 HOWCO None See Above MUDDING AND CEMENTING RECORD WHERE No. SACKS METHOD MUD G SET OF CEMENT USED GRAVITY 3 151* 200 HOWCO HOWCO

Perforated 4-1/2" O.D. casing with 2 bullets per ft from 940' to 946', 957' to 961', 966' to 969, and 980' to 983'. Frac casing perforations with 20,000 gals of refined oil and 30,000 lbs sand at 24.1 BPM, Job complete 2:30 P.M., March 29, 1960.

Result of Production Stimulation On 24 hr PT well pumped 6 BO and 20 BSW ending 4:00 P.M., April 20, 1960. GOR TSTM, Gravity 33, Top of Pay 940', Btm of Pay 983', NMOCC Date March 25, 1960, TEXACO Inc. Date April 20, 1960. Depth Cleaned Out 1050'

	4
PBTD	1020'

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS						
Rotary too	ols were us	ed from	152 feet to	1050	feet, and i	from		feet t	0	feet.
Cable tool	s were use	d from	O feet to	152	feet, and i	from		feet t	0	feet.
				PRODU	CTION	•				
Put to Pro	oducing	Apr	11 19.	, 19 60						
OIL WEI	LL: The	production	during the first 24 hou	rs was	5	barr	els of liqu	uid of which.	23	% was
	was	oil;	% was en	nulsion; 77	%	water;	and		% was see	diment. A.P.I.
	Grav	/i ty	.33	••••••••••••••••••••••••						
GAS WEI	LL: The	production	during the first 24 hou	rs was None	М.С	C.F. ph	1\$		*	barrels of
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								ADDITICAL	TOTION	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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Company or Operator.	TELEACO /h	<u>ne</u>	
N/	2/1-14	2	
Name	Charzy		
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11	i A		

J. G. Blevins, Jr. April 21, 1960 (Date) Address P. O. Box 352 - Midland, Texas

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Position or Title Assistant District Supt.