

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Honolulu Oil Corporation

(Company or Operator)

State of New Mexico "B"

(Lease)

Well No. 1, in NW  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 13, T. 11-S, R. 27-E, NMPM.

Unnamed

Pool,

Chaves

County.

Well is 1830 feet from South line and 2130 feet from East lineof Section 13. If State Land the Oil and Gas Lease No. is B-8385Drilling Commenced October 28, 19 49 Drilling was Completed November 3, 19 49Name of Drilling Contractor Edward B. BurkeAddress Artesia, New MexicoElevation above sea level at Top of Tubing Head 3763 The information given is to be kept confidential until  
--, 19--

## OIL SANDS OR ZONES

No. 1, from Gas 241 to 325 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	20#	New	200'	Guide	--	none	production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-1/4	7"	200	50 sack circulated	pump & plug	water	

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from not used feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from 0 feet to 335' TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**Put to Producing..... 19.....**

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was 54.4 M.C.F. plus none barrels of liquid Hydrocarbon. Shut in Pressure 16 lbs.

Length of Time Shut in..... **5 days**

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	143	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	--	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	--	T. Montoya.....	T. Farmington.....
T. Yates.....	232	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	325	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T. ....	T. Morrison.....
T. Drinkard.....		T. ....	T. Penn.....
T. Tubbs.....		T. ....	T. ....
T. Abo.....		T. ....	T. ....
T. Penn.....		T. ....	T. ....
T. Miss.....		T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11	11	Caliche				
11	30	19	Red shale				
30	130	100	Sandstone				
130	143	13	Limestone				
143	232	89	Anhydrite				
232	325	93	Sandstone				
325	335	10	Dolomite, shale, sand				

Rigged up cable tools. Drilled 8-1/4" hole to 200'. Set 7" casing at 200' and cemented from shoe to surface in annulus with 50 sac. Drilled plug and drilled to T.D. 335'. Encountered show of gas at 241'. Put valve on top of casing and shut well in.

No. Copies Received

## DISTRIBUTION

110

29

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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**IT IS AD**

**ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**April 14, 1959**

.....  
(Date)

Company or Operator.....**Honolulu Oil Corporation**.....

Address.....**Drawer 1391, Midland, Texas**.....

Name..... Wesley C. Gray

Position or Title.....**Division Development Engineer**