

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

Place

December 28, 1949

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
HONOLULU OIL CORPORATION State of **New Mexico** Well No. **2** in **SW/4** of **NE/4**
 Company or Operator _____ Lease _____
 of Sec. **13**, T. **11-S**, R. **27-E**, N. M. P. M., **Wildcat** Field.
Chaves County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Cable tool derrick floor is 6 feet below the top of rotary table; all depths in this record are from the top of rotary table or from the elevation of 3768 feet.

Total depth 2115 feet. Slight show of gas 1983-85' Ls; 2041-47' bailed 9 gallons salt water plus 1 gallon oil per hour; inc. water 2047-75' to 600 feet of water in hole; inc. wtr. 2075-2115' to 1250 feet of water in hole; bailed hole dry at 2175', filled 600 feet water in hole 11 hours.

Plan to jet perforate formation with Torpedo Jet charges 1984-2055', then plug back as follows: 2055-56', lead mandrel plug; 2056-59', wood limit plug; 2059-2115', gravel bridge.

Plan to acidize with 2,000 gallons 1984-2055' thru tubing under packer at 1935'. If non-commercial, well will be plugged and abandoned.

Approved _____, 19____
except as follows:

HONOLULU OIL CORPORATION

Company or Operator

By A. S. Donnelly
 Position Vice President and Division Manager
 Send communications regarding well to

Name George R. HoyAddress P. O. Drawer 1391Midland, Texas

OIL CONSERVATION COMMISSION,

By ARTES
 Title JIVE