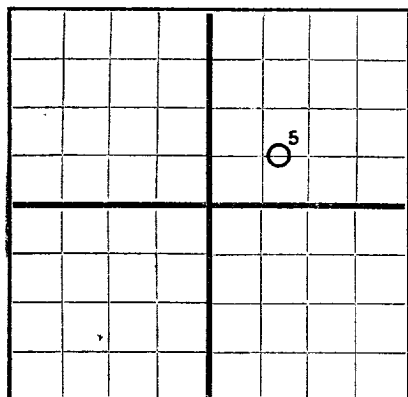


DUPLICATE

FORM C-105

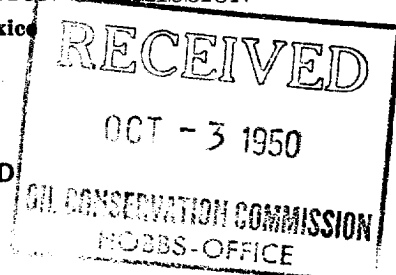
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

HONOLULU OIL CORPORATION P. O. Drawer 1391, Midland, Texas
Company or Operator Address
State of New Mexico Well No. 5 in SW 1/4 of NE 1/4 Sec. 13, T. 11-S
Lease
R. 27-E, N. M. P. M., Chisum Field, Chaves County.
Well is 1980 feet south of the North line and 1880 feet west of the East line of Section 13.
If State land the oil and gas lease is No. B-8385 Assignment No. B-8385-2
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced July 23, 1950 Drilling was completed September 22, 1950
Name of drilling contractor George P. Livermore, Inc. Address Lubbock, Texas
Elevation above sea level at top of casing 3755 feet.
The information given is to be kept confidential until Release 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 6577 to 6615 feet 5600' sulphur water
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	28#	8 rmd.	Nat'l.	2195	Guide	Not cut	Not perforated.		Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	2195'	1285	Pump and plug	10#/gal.	Cemented from shoe to surface.

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set
Adapters — Material None Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Not shot or acidized.					

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to feet, and from 6615 feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Dry hole, 19
The production of the first 24 hours was None barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in

EMPLOYEES

Bill Lambert, Toolpusher, Driller O. L. Taylor, Driller
R. W. McInturff, Driller W. L. Bean, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2 day of October, 1950
N. F. Simpson Notary Public
My Commission expires June 1, 1951
Midland, Texas October 2, 1950
Name George R. Hoy
Position Division Development Engineer
Representing HONOLULU OIL CORPORATION
Company or Operator
Address P. O. Drawer 1391, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Driller's Log			
0	30	30	Sand and caliche
30	160	130	Sand
160	240	80	Gyp and anhydrite
240	350	110	Sand and shale
350	860	510	Anhydrite and shale
860	1400	540	Anhydrite, shale and sand
1400	1810	410	Dolomite and anhydrite
1810	2200	390	Porous and dense dolomite
2200	2390	190	8-5/8" casing at 2195' with 1285 sac cement. Limestone
2390	2570	180	Dolomite and limestone
2570	2610	40	Sandstone
2610	3030	420	Dolomite and anhydrite
3030	4850	1820	Sandy dolomite, dolomite, anhydrite.
4850	5630	780	Shale and dolomite stringers
5630	6500	870	Limestone and shale
6500	6520	20	Sand and shale
6520	6600	80	Limestone
6600	6615 TD	15	Dolomite and chert
CORING RECORD			
Core #1 6470-6500'	Recovered 29' black shale with limestone stringers.		
Core #2 6500-6514'	Recovered 13': Top 7' gray-green shale. Bottom 6' gray arkosic sandstone with show of oil.		
Core #3 6514-6515'	Recovered 8" arkosic conglomerate.		
Core #4 6516-6530'	Recovered 14': Top 4' shale and chert. Bottom 10' limestone. No shows.		
Core #5 6530-6550'	Recovered 20' dense crystalline limestone.		
Core #6 6500-6580'	Recovered 30' dense limestone.		
Core #7 6580-6588'	Recovered 7': Top 2' Dense limestone. Next 1' green shale. Bottom 4' fractured chert, bleeding oil and water.		
Core #8 6588-6595'	Recovered 5' fractured chert. Bleeding oil and water.		
Core #9 6595-6604'	Recovered 5' fractured chert and dolomite. Bleeding oil and water.		
Core 10 6604-6609'	Recovered 3' fractured chert and dolomite.		
Core 11 6609-6615'	Recovered 5-1/2' fractured chert and dolomite. Bleeding oil and water.		
DRILL STEM TEST RECORD			
DST #1 6503-6514'	Open 4 hours. Recovered 10' drilling mud.		
DST #2 6577-6588'	Open 2-1/2 hours. Recovered 1800' drilling mud and 3280' sulphur water.		
DST #3 6590-6615'	Open 2 hours. Recovered 300' slightly oil-and-gas-cut mud and 5600' sulphur water.		