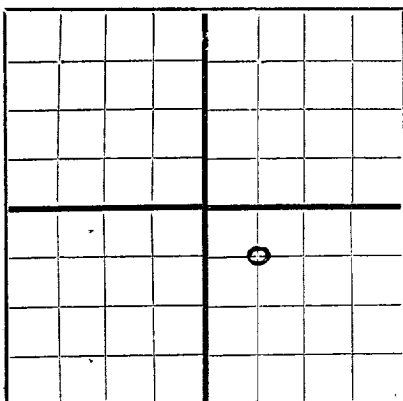


N

AREA 640 ACRES
LOCATE WELL CORRECTLY
HONOLULU OIL CORPORATIONNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

P. O. Drawer 1391 Midland, Texas

State of New Mexico Company or Operator 1 NW 1/4 of SE 1/4 Address 11-3
Well No. 1 in NW 1/4 of SE 1/4 of Sec. 11-3, T. 27-E
Lease Wildcat Chaves
R. N. M. P. M. Field, County.
Well is 3300 feet south of the North line and 1980 feet west of the East line of Section 13
If State land the oil and gas lease is No. 3-8385 Assignment No.
If patented land the owner is Address.
If Government land the permittee is Address.
The Lessee is Address.
Drilling commenced October 31 1949 Drilling was completed February 20 1950
Name of drilling contractor George P. Livermore, Inc. Lubbock, Texas
Elevation above sea level at top of casing 3754 feet.
The information given is to be kept confidential until Release 19.

OIL SANDS OR ZONES

No. 1, from 1980 to 2050 No. 4, from to
No. 2, from 6505 to 6563 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 50 to 140 feet. Filled 1530' in 2 hours
No. 2, from 6580 to 6617 feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	40	8 rnd	Nat'l	141'	Howco Guide	-	-	-	Surface
9-5/8"	32	8 rnd	Nat'l	1866'	Baker Float	-	-	-	Intermediate
7"	23	8 rnd	Nat'l	6490'	Howco Float	-	-	-	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	140'	500	Pumps & Plug	9.5#/gallon	
12-1/4"	9-5/8"	1866'	500	Pumps & Plug	10.0#/gallon	
8-3/4"	7"	6490'	500	Pumps & Plug	10.2#/gallon	

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set
Adapters — Material None Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Not shot	2000 gals.	3/5/50	6490-6563'	PB 6563'
			5000 gals.	3/7/50	6490-6563'	

Results of shooting or chemical treatment Swab and flow estimated 20 barrels oil per hour.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.
SEE ATTACHED SHEET.

TOOLS USED

Rotary tools were used from 0 feet to 6933' T.D. feet, and from feet to feet
Cable tools were used from Not used. feet to feet, and from feet to feet

PRODUCTION

Put to producing March 6 1950
The production of the first 24 hours was 300 est. barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be. 41°
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 2670# at 6412 feet.

EMPLOYEES

Bill Lambert, Toolpusher, J. P. Medford, Driller
Tucker, Driller, R. D. Greene, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10
day of March, 1950

Notary Public
Midland County, Texas
June 1, 1950

Midland, Texas 3-10-50
Place Date
Name George R. Hoy
Position Division Development/Geological Engineer
Representing HONOLULU OIL CORPORATION
Company or Operator
Address P. O. Drawer 1391, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Sand and caliche.
30	145	115	Sand.
145	250	105	Anhydrite.
250	350	100	Sand.
350	730	380	Anhydrite and shale. 13-3/8" casing at 440' -
730	860	130	Anhydrite and sand. 500 sack cement.
860	1135	275	Sand, shale, salt.
1135	1385	250	Sand, shale, anhydrite.
1385	1970	585	Dolomite and anhydrite. 9-5/8" casing at 1866' -
1970	2050	80	Porous dolomite. 500 sack cement.
2050	2220	170	Porous and dense dolomite.
2220	2430	210	Dense limestone
2430	2580	150	Porous dolomite.
2580	3330	750	Dolomite, sand, shale.
3330	4070	740	Dolomite and anhydrite.
4070	4870	800	Dolomite and sand.
4870	5655	785	Shale & dolomite stringers.
5655	6470	815	Limestone and shale.
6470	6505	35	Limestone and chert.
6505	6580	75	Porous, fractured dolomite and chert.
6580	6928	348	Fractured dolomite and chert.
6928	6933 T.D.	5	Granite.

SEE ATTACHED SHEET FOR DRILL STEM TEST RECORD.