No well will be assigned an allowable greater than Ouring gas-oil ratio test, each well shall be pro- liked by more than 25 percent. Operator is encouraged in reased allowables when authorized by the Commission.	Froduction to Tos	STATE CF	LEASE NAME	Address Box 68, Hobbs, N.M. 8824	Operator
llowable greth well shale erator is enaby the Com		4	NO. KEIL	N.M. 88240	
a the amount of oil produced on the official test. duced at a rate not exceeding the top unit allowable fo to take advantage of this 25 percent tolerance in order		ر	c		Pool C
	570	2 0	ر د د		
	2	>	LOCATION	$ \mathcal{C} $	
	200	27	ע ב	100	1110
	"REQUEST INCSEA	27 6-18-73	DATE OF	TEST -	71.6
	REQUEST INCREASE	3	STATUS CHOK M M	TYPEOF TEST - (X)	
	NET Z	(	TBG.	s <sub>ct</sub>	
r the pool in which well is that well can be assigned	ALLO WABLE	13	ALLOW-	Scheduled	County
II is	e e	24	LENGTH OF TEST HOURS		) inty
I hereby certify that the above information is true and complete to the best of my knowledge and belief.	201	528	WATER BBLS.	CHAU ES	•
	10 10	1	PROD. DURING R GRAV. OIL OIL BBLS.	Completion	4
		82	1 1	1 !	
		757%	GAS M.C.F.	1 1	
	E	75777	GAS - OIL RATIO CU.FT/BBL	Special 🔭	

Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule of appropriate pool rules.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Cias volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base

Gignature)

GIEA ENGINEER

(Title)

will be 0.60.

-FILE - D/V

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