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# **RECEIVED** NEW MEXICO OIL CONSERVATION COMMISSION

APR 21 1978

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

50. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
51. State Oil & Gas Lease No.	B-8385

## **SUNDRY NOTICES AND REPORTS ON WELLS** (DO NOT USE THIS FORM FOR NOTICES TO PULL OR TO ABANDON OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PUMP C-101 FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Page
2. Name of Operator Amoco Production Company ✓	8. Farm or Lease Name State "CF"
3. Address of Operator P.O. Drawer A, Levelland, Texas 79336	9. Well No. 4
4. Location of Well UNIT LETTER <u>XJ</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>11-S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Chism Devonian
15. Elevation (Show whether DF, RT, CR, etc.)	12. County Chaves

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-21-78. Pull reda pump. Run 2 7/8" tbg. w/ 6 1/4" bit. Hit tight spot in 7" casing at 4313', and was unable to go below 4313' w/10,000# weight on bit. Pull tbg. and bit. Run tbg w/6 1/8" bit. Unable to drill tight spot at 4313'. Pull tbg and bit. Run tbg and 6" bit. Hit tight spot at 4360'. Drilled out to 4420' in 10 minutes. Worked bit through spot (4360-4420) 3 times. Run bit to 6390 and pulled tbg and bit. Run tbg w/6 1/8" bit and drilled through tight spot. Ran bit to 6390'. Pulled tbg and bit and ran tbg w/6 1/8" bit and 6" casing scraper. Unable to get scraper through tight spot at 4360'. Pulled tbg, bit and scraper and ran same w/2 ft. fluted casing mill. Could not get below 4285'. Pulled tbg and well. Ran 5 7/8" impression block. Block indicated 7" casing had tight spot at 4285'. Laid down 2100 2 7/8" tbg and ran 4200 ft. tbg. Fluid level w/400' from surface. Released service unit 2-28-78. Run reda submersible pump and set at 4186'. Return well to production.

O C 2-21-78

COMP 2-28-78

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel H. Porter TITLE Asst. Administrative Analyst DATE 4-20-78

APPROVED BY W. A. [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 24 1978

CONDITIONS OF APPROVAL, IF ANY:  
0 + 4 - NMOC-Artesia 1 - Div 1 - SUSD 1 - RC