

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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O. C. D.

ARIESIA OFFICE

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

B-8385

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State "C"
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 4
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 11-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Chisum Devonian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Repair Csg Leak ☒

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to: MISU and POH w/ tbg. RIH w/ bit and csg scraper. CO to tight spot at ~ 4285' POH. RIH w/ pkr - RBP combination dressed for 7", 23# csg. Start searching for csg leak by setting RBP at 300' and pkr at 2000'. Move pkr to pin-point suspected csg leak. If needed, perf csg leak to increase injectivity. Dump 3 sx of wet SN on top of RBP down tbg. POH RIH w/ drillable squeeze pkr and set at least 50' above leak. Spot cmt to setting tool, sting into cmt ret, and squeeze w/ 150 sx class "C" cmt w/ add. Prs not to exceed 2500 psig. surface prs. Prs backside to 500 psi while squeezing. Rev out excess cmt. WOC. DO cmt and ret. Test csg to 500 psi. POH and pick up retrieving head. Wash over and pick up RBP

O+S NMCD-A, 1-JRB, 1-FJN, 1-NLG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE ADMINISTRATIVE ANALYST

DATE 15 August 1985

APPROVED BY

TITLE

Original Signed By

198 A. Clements

DATE

AUG 21 1985

CONDITIONS OF APPROVAL, IF ANY:

Original Signed By

Circ hole clean and POH, Return well to production as per prior ESP installation