

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-73

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P. O. BOX 2088 D BY
SANTA FE, NEW MEXICO 87501
OCT 15 1985
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-8385

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>State CF</i>
3. Address of Operator <i>P.O. Box 68, Holly NM 88240</i>	9. Well No. <i>4</i>
4. Location of Well UNIT LETTER <i>J</i> 1980 FEET FROM THE <i>South</i> LINE AND 1980 FEET FROM THE <i>East</i> LINE, SECTION <i>13</i> TOWNSHIP <i>11-S</i> RANGE <i>27-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Chisum Devonian</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>Chaves</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <i>Repair csg leak</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-28-85 and pulled tbg. Cleaned out to '4296', circ. clean and POH. Found csg leak at 2590'. RIH with pkr set at 3025', pulled tbg and dumped 3 svs 12/20 sand. RIH and set cmt retainer at 2495'. Cemented w/100 svs class C' and retainer did not hold. POH and ran bit and drilled out to 2495'. POH and RIH and set cement retainer at 2465'. Squeezed with 150 svs class C' w/add. POH and RIH and drilled out and cleaned out to RBP. POH with RBP and working string. RIH with sub pump and 2 7/8" tbg (tbg landed at 4162'). MOSU 9-19-85. Pump tested apx 15 days, last 24 hrs pumped 26 BO, 696 BW, 40 MCF. Well is currently producing.
O+5 NMOC, A 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Mary C. Clark* TITLE *Admin. Analyst* DATE *10-11-85*

Original Signed By
Mike Williams

APPROVED BY *Oil & Gas Inspector*

CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE **OCT 15 1985**