Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

- 6 1992

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III

1000 Kio Brazos Ku., Aziec, 1414. 6741	^ REQ	UEST F	OR A	LLOWAE	BLE AND	AUTHORI	ZATION				
I		TO TR	ANSP	ORT OIL	AND NA	TURAL GA	AS Well A	PI No.			
marbob Energy Corporation							i	30-005-00274			
Address											
P. O. Drawer 217,	Artesia,	, NM E	38210		· · · · · · · · · · · · · · · · · · ·						
Reason(s) for Filing (Check proper box)				Oth	er (Please expli	ain)				
New Well			in Transpo								
Recompletion	Oil	Ĭ	Dry G	f1							
Change in Operator	Casinghe	ad Gas	Conde	nsate							
f change of operator give name and address of previous operator										:	
II. DESCRIPTION OF WEL	L AND LE	EASE									
Lease Name	e Name Well No. Pool Name, Inclu							Lease Lease No. B-8385			
State CF	State CF 4 Chisum -				Devonian State,				1 B-6	1383	
Location	100	20.		_ c		. 100	Λ r.	et From The .	East	Line	
Unit LetterJ	: 198	30	_ Feet F	tom The S	OULII LIB	and <u>198</u>	. га	et Lioni The .	1400		
Section 13 Town	ship]	1 1 S	Range	27E	, NMFM, CI			naves County			
	NGDODE	en oe c	STE AN	ID NATEI	DAI CAS						
III. DESIGNATION OF TRA		or Conde	ensale	רבן מיז זמצנה	Address (Giv	e address to wi	hich approved	copy of this f	orm is to be se	int)	
		rate Ti	rucki	ng		West Ave					
Amoco Pipeline Intercorporate Trucking Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Giv	e address to wi	hich approved	copy of this fo	orm is to be se	int)	
•			_,								
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When	7			
If this production is commingled with the		har lease o	r pool si	ve comminel	ing order numi	ber:					
If this production is commungled with the IV. COMPLETION DATA	at from any or	Tiet leave of	i pooi, gi	TO COMMINING	ing older name						
		Oil We	il	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic		_i			1	<u></u>	<u></u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	•		
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing I	Formation	1	Top Oil/Gas	Pay		Tubing Dep	th		
Elevations (DF, RRB, R1, OR, Ele.)											
Perforations								Depth Casir	ig Shoe		
		TT IDING	1 CAPI	INC AND	CEMENTI	NG RECOR	D	L			
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE		CASING & TUBING SIZE			DEI III GET						
								<u> </u>			
			<i></i>	,	<u> </u>			<u> </u>			
V. TEST DATA AND REQU OIL WELL (Test must be after	EST FOR	ALLUN	ADLE e of load	i oil and must	be equal to or	exceed top all	owable for this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T				Producing M	ethod (Flow, p	ump, gas lýl, e	ic.)			
								Choke Size			
Length of Test	Tubing Pressure			Casing Pressure							
	O' DI				Water - Bbls.			Gas- MCF			
Actual Prod. During Test	During Test Oil - Bbls.										
GAS WELL				 							
CIAS WELL Citizal Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
						751			Clioke Size		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			*			
T OPEN LEON GENERAL	CATEO	E COM	DIIA	VCF	1				חוייים ב	N I	
VI. OPERATOR CERTIF	CALE U.	ie Oil Conei T. COIAT	a inited ervation	للب.		DIL CON	1SERVA	NOLLE	אואוח	אוע	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							n	CT 6	1992		
is true and complete to the best of n	ly knowledge	and belief.			Date	Approve	d	U .			
· N	• ;	•.						ICMED B.	1		
(Xopin &n	sette				By_	M	IKE WILL!	AMS	ICT II		
Signature Robin Smith	Produ	uction	Cler	rk	-,	S	RIGINAL S IKE WILL! UPERVISO	K' DISIN			
Printed Name	11001		Title		Title	•					
10/6/92			48-33								
Inte		Te	lephone l	No.	11						

ing the latter of a transfer of the contract o INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.