

DUPLICATE

CONSERVATION COMMISSION Santa Fe, New Mexico

RECEIVED

1952

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Completion and Authorization to Transport Oil) will not be approved until Form C-104 is submitted with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

Place

January 21, 1952

Date

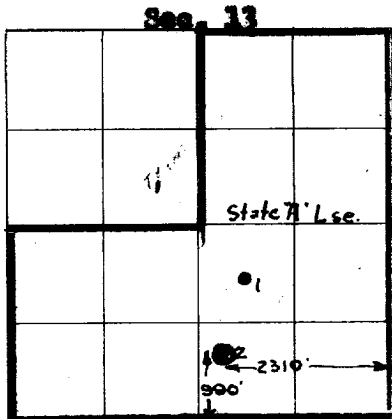
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Keller and Peterson
Company or OperatorState "TX"
Lease

Well No. 2 in SW 1/4 SE 1/4

section 13, T. 11-S, R. 27-E, N.M.P.M. Union (San Antonio) 1 Chaves County

Please indicate location: Elevation 3767 Spudded 11-26-51 Completed 1-21-52



Total Depth 2095 P.B. ---

Top Oil/Gas Pay 2040 Top Water Pay No Water

Initial Production Test: Pump 57.9 Flow --- (BOPD OR CU. FT. GAS PER DAY)

Based on 57.9 Bbls. Oil in 24 hrs. --- Mins.

Method of Test (Pilot, gauge, prover, meter run): ---

Size of choke in inches 2" Open

Tubing (Size) 2" X 20 Feet

Pressures: Tubing Pumping Casing Open to Flow Line

Gas/Oil Ratio 710 Gravity 21°

Casing Perforations:

None

Unit letter: 0

Acid Record:

2000 Gals 2042 to 2095

4000 Gals 2042 to 2095

Gals to

Shooting Record.

120 Qts 2042 to 2095

Qts to

Qts to

Show of Oil, Gas and water

S/ Gas (Light) 2000-2042

S/ Oil and Gas 2042-2095

S/ Oil and Gas 2000-2095

S/

S/ No Water Show

S/

S/

Natural Production Test: 10 BOPD

Test after 15 BOPD

Acid 57.9 BOPD Pumped (Potential)

Swabbed

Swabbed & Bailed

Swabbed

Flowing

Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 170'
T. Salt -
B. Salt -
T. Yates 270' (43517)
T. 7 Rivers No Pick
T. Queen 900' (42887)
T. Grayburg Not Present
T. San Andres 1395' (42392)
T. Glorieta Not Penetrated
T. Drinkard -
T. Tubbs -
T. Abo -
T. Penn -
T. Miss -

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
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T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: January 20, 1952

Pipe line taking oil or gas: Service Pipe Line Co., Account of Stanolind Oil Purchasing Company.

Remarks: This completion is the second well completed by Keller and Peterson in the San Andres Dolomite pay, Chalm Field.

Keller and Peterson
Company or Operator

By: [Signature]

Signature

Position: Partner

Send communications regarding well to:

Name: Keller and Peterson

Address: P. O. Box 222, Midland, Texas

APPROVED Jan - 24, 1952

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Oil & Gas Inspector