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TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

(Form C-102)
(Revised 7/1/62)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

June 25, 1963
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Pan American Petroleum Corporation

State QF Well No. 2 in 0 (Unit)
(Company or Operator)
SW 1/4 SE 1/4 of Sec. 13, T. 11S, R. 27E, NMPM., Chisum San Andres Pool
(40-acre Subdivision)
Chaves County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well has ceased to produce commercial quantities of oil and workover possibilities have been exhausted. We plan to plug and abandon as follows:

1. Spot 20 sx cement plug in and out of lower end of 7" casing set at 1554'.
2. Out and pull 7" casing from approximately 900'.
3. Spot 20 sx plugs in and out of 7" sub, 20 sx in and out of 8-5/8" stub at 453'.
4. Spot 10 sx plug at surface and erect P&A marker.
5. Make final cleanup and restore ground to its natural contour.

Mud between plugs.

Approved JUN 27 1963, 19____
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By McArmstrong
Title OIL AND GAS INSPECTOR

Pan American Petroleum Corporation

Original Signed by Company or Operator

By V. E. Staley

Position Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address Box 68 - Hobbs, New Mexico

RECEIVED
JUN 26 1963

O. C. C.
ARTESIA, OFFICE

NUMBER OF COPIES RECEIVED	
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SANTA FE	1-
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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation		Address Box 68 - Hobbs, New Mexico	
Lease State "CP"	Well No. 2	Unit Letter 0	Section 13
		Township 11-S	Range 27-E
Date Work Performed 8/23 thru 9/1/63	Pool Chisum San Andres	County Chaves	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Abandonment**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

In accordance with Form C-102 submitted 6-25-63, this well was plugged and abandoned as follows:

1. Loaded hole with mud and spotted 20 sx. cement plug in and out of lower end of 5-1/2" casing set at 1554'.
2. Cut and pulled casing from approx. 1150'.
3. Spotted 20 sx. cement plugs at 1150'; and in 8-5/8" casing stub at 453'.
4. Spotted 10 sx plug at surface and erected PXA Marker.
5. Made final cleanup and restored ground to its natural contour.

(Note to NMOCG: Now ready for inspection 1-29-64)

RECEIVED

FEB 3 1964

O. C. C.
ARTESIA, OFFICE

Witnessed by J. W. Terry	Position Field Foreman	Company Pan American Petroleum Corporation
------------------------------------	----------------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by
W. P. Gressett

Name
Original Signed by: V. E. STALEY

Title
OIL AND GAS INSPECTOR

Position
Area Superintendent

Date
JUN 12 1964

Company
Pan American Petroleum Corporation

PIES RECEIVED	
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G.S.	
IND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

OCT 18 1961

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Pan American Petroleum Corporation				Lease State "CP"	
Unit Letter 0	Section 13	Township 11 S	Range 27 E	County Chaves	
Pool Chisum San Andres				Kind of Lease (State, Fed, Fee) State	
If well produces oil or condensate give location of tanks			Unit Letter J	Section 13	Township 11 S
					Range 27 E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)	
Indiana Oil Purchasing Co. (Trucks)				Box 1725, Midland, Texas	
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)	

If gas is not being sold, give reasons and also explain its present disposition:

Gas volumes too small to measure.

REASON(S) FOR FILING (please check proper box)

New Well ☐
 Change in Transporter (check one)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☒
 Other (explain below)

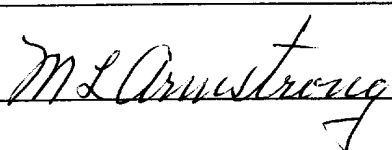
**Change of lease name and well number from
 Honolulu Oil Corp. State A No. 2.**

Remarks

**Ownership changed from Honolulu Oil Corp. to Pan American Petroleum Corporation
 effective 10-18-61.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **17** day of **October**, 19 **61**.

OIL CONSERVATION COMMISSION		By
Approved by		Original Signed by: V. E. STALEY
Title		Area Superintendent
Date	OCT 19 1961	Company Pan American Petroleum Corporation
		Address Box 68, Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110

Revised 7/1/55

RECEIVED

(File the original and 4 copies with the appropriate district office)

SEP 20 1961

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. C.
ARTESIA, OFFICE

Company or Operator HONOLULU OIL CORPORATION Lease STATE "A"

Well No. 2 Unit Letter 0 S 13 T 11-S R 27-R Pool CHISUM (SAN ANDRES)

County CHAVES Kind of Lease (State, Fed. or Patented) STATE

If well produces oil or condensate, give location of tanks: Unit 0 S 13 T 11-S R 27-R

Authorized Transporter of Oil or ~~XXXXXXXXXX~~ INDIANA OIL PURCHASING COMPANY - TRUCKS

Address P. O. BOX 1725, MIDLAND, TEXAS
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas NONE

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

INSUFFICIENT GAS

Reasons for Filing: (Please check proper box) New Well _____ ()

Change in Transporter of (Check One): Oil (x) Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____ (Give explanation below)

This change to be effective September 18, 1961.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18th day of SEPTEMBER 19 61

Approved SEP 20 1961 19 61

OIL CONSERVATION COMMISSION

By ML Armstrong
Title OIL AND GAS INSPECTOR

By [Signature]
Title DIVISION PRODUCTION CLERK

Company HONOLULU OIL CORPORATION

Address P. O. DRAWER 1391

MIDLAND, TEXAS

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No Copies Received		4
DISTRIBUTION		
OPERATOR	/	
SANTA FE	/	
PROBATION		
STATE LAND		
U. S. G. S.		
TRANSPORTER	/	
FILE	/	✓
BUREAU OF MINES		

DUPLICATE

(Form C-110)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOBBS OFFICE 000

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1954 JUN 15 PM 12:58

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **HONOLULU OIL CORPORATION** Lease..... **STATE "A"**

Address..... **P. O. DRAWER 1391, MIDLAND, TEXAS** **MIDLAND, TEXAS**
(Local or Field Office) (Principal Place of Business)

Unit..... **0**, Well(s) No..... **2**, Sec..... **13**, T..... **11-S**, R..... **27-E**, Pool..... **CHISUM (SAN ANDRES)**

County..... **CHAVES** Kind of Lease..... **STATE**

If Oil well Location of Tanks..... **ON LEASE**

Authorized Transporter..... **SERVICE PIPE LINE COMPANY** Address of Transporter

..... **P. O. BOX 337, MIDLAND, TEXAS** **P. O. BOX 1979, TULSA, OKLAHOMA**
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... **100** Other Transporters authorized to transport Oil or Natural Gas

from this unit are..... **NONE**

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☒ OTHER (Explain under Remarks)..... ☐

REMARKS: **Service Pipe Line Company will take this oil from storage, at a point in the NE/4 of the SW/4 of Sec 7, T-13-S, R-32-E, Caprock Field, Lea County, New Mexico. This oil will be brought from Honolulu Oil Corporation, State "A" Lease storage Sec 13, 11-S, 27-E, Chisum San Andres Field, Chaves County, New Mexico by Lloyd Downey Trucks. This change to be effective June 1, 1954.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **15th** day of..... **JUNE** 19..... **54**

HONOLULU OIL CORPORATION

Approved..... **JUN 18 1954**, 19.....

OIL CONSERVATION COMMISSION

By..... **E. H. Murray**

By..... **P. A. Johnson**

Title..... **DIVISION PRODUCTION CLERK**

Title.....

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

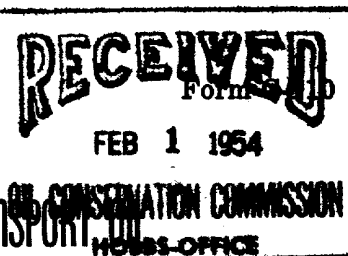
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator HONOLULU OIL CORPORATION Lease STATE "A"

Address P. O. DRAWER 1391, MIDLAND, TEXAS MIDLAND, TEXAS
(Local or Field Office) (Principal Place of Business)

Unit 9 Wells No. 2 Sec. 13 T11-S R27-E Field Chisum (San Andres) County Chaves

Kind of Lease State Location of Tanks On Lease

Transporter New Mexico Asphalt & Refy. Co. Address of Transporter Artesia, New Mexico
(Local or Field Office)

Artesia, New Mexico Percent of oil to be transported 100% Other transporters author-
(Principal Place of Business)

ized to transport oil from this unit are None %

REMARKS:

Oil to be trucked from lease to refinery at Artesia, New Mexico.
Previous transporter - Service Pipe Line Company

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 29th day of January, 1954

HONOLULU OIL CORPORATION
(Company or Operator)
By H. E. Woolcock
Title DIVISION CHIEF ACCOUNTANT

State of TEXAS
County of MIDLAND

ss.

Before me, the undersigned authority, on this day personally appeared H. E. Woolcock known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 29th day of January, 1954

E. HAYS

Notary Public in and for MIDLAND County, TEXAS - My commission expires June 1, 1955

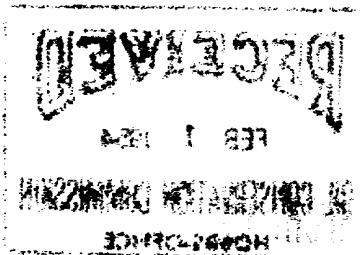
Approved: 1954 194

OIL CONSERVATION COMMISSION

By J. G. Stanley

Engineer District 1

(See Instructions on Reverse Side)



OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator HONOLULU OIL CORPORATION Lease STATE "A"
Address P. O. DRAWER 1391, MIDLAND, TEXAS MIDLAND, TEXAS
(Local or Field Office) (Principal Place of Business)
Unit 0 Wells No. 2 Sec. 13 T11-S R27E Field Chisum County Chaves
Kind of Lease State Location of Tanks On Lease

Transporter Service Pipe Line Company Address of Transporter P.O. Box 337, Midland, Texas
(Local or Field Office)
P.O. Box 1979
Tulsa, Oklahoma Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business)

ized to transport oil from this unit are None %

REMARKS: Correcting Transporters name to Service P.L.Co. from Stanolind Oil Purch.Co. as
Service P.L.Co. transports the oil from this lease for the account of Stanolind Oil Purch.Co. Service
P.L.Co. runs this crude from storage located at a point on Co-Operative Refg.Co's State "G" Lease,
Sec.36,12-S,31E Caprock Field, Lea County, New Mexico. This oil will be brought from HOC State "A"
Lease storage Sec.13,11-S,27E Chisum San Andres Field, Chaves County, New Mexico by Loyd Downey trucks.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 4th day of December, 1952

HONOLULU OIL CORPORATION

(Company or Operator)

By H. E. Woolcock

Title DIVISION CHIEF ACCOUNTANT

State of TEXAS
County of MIDLAND

ss.

Before me, the undersigned authority, on this day personally appeared H. E. Woolcock known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 4th day of December, 1952

E. HAYS

Notary Public in and for Midland County, Texas - My commission expires June 1, 1953

Approved: 12 - 8 1952

OIL CONSERVATION COMMISSION

By Reg. E. Yankracy

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO**

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Honolulu Oil Corporation Lease State "A"
 Address P.O. Drawer 1391, Midland, Texas Midland, Texas
 (Local or Field Office) (Principal Place of Business)
 Unit 9 Wells No. 2 Sec. 13 T. 11-S R. 27E Field Chisum County Chaves
 Kind of Lease State Location of Tanks On Lease

Transporter Stanolind Oil Purchasing Company Address of Transporter P.O. Box 1725, Midland, Texas
P.O. Box 591 (Local or Field Office)
Tulsa, Oklahoma Percent of oil to be transported 100. Other transporters author-
 ized to transport oil from this unit are None %

REMARKS: Keller & Petersen was previous operator of this lease. Operating ownership changed effective Nov. 1, 1952, to Honolulu Oil Corporation. Stanolind Oil Purchasing Company will purchase this oil from storage at a point on Co-Operative Refinery Co's State "G" Lease, Sec. 36, 12-S, 31E Laprock Field, Lea County, New Mexico. This oil will be brought from Honolulu Oil Corporation State "A" lease storage Sec. 13, 11-S, 27E Chisum San Andres Field, Chaves County, New Mexico by Loyd Downey trucks.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 21st day of November, 1952

HONOLULU OIL CORPORATION

(Company or Operator)

By H. E. Woolcock
 Title DIVISION CHIEF ACCOUNTANT

State of TEXAS
 County of MIDLAND

ss.

Before me, the undersigned authority, on this day personally appeared H. E. Woolcock known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 21st day of November, 1952

E. HAYS

Notary Public in and for Midland County, Texas - My commission expires June 1, 1953

Approved: 11-24 1952

OIL CONSERVATION COMMISSION

By Roy O. [Signature]

(See Instructions on Reverse Side)

INSTRUCTIONS

. . This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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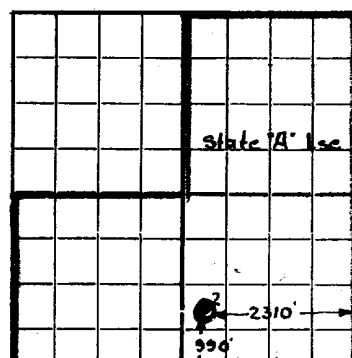
11

Approved by [Signature] 1/19/17

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Keller and Peterson State "A"
 Company or Operator Lease
 Well No. **2** in **30 1/2** of Sec. **13**, T11-S
 R. **27-E**, N. M. P. M. **Chien (San Andres)** Field, **Chaves** County.
 Well is **990** feet **North** of the **1/4** line and **2310'** feet west of the East line of **Section 13**
 If State land the oil and gas lease is No. **B-8385-2** Assignment No. **2**
 If patented land the owner is **State Land** Address **-**
 If Government land the permittee is **State Land** Address **-**
 The Lessee is **Honolulu Oil Corp. (Farmout shallow rights to operator)** Address **Midland, Texas**
 Drilling commenced **November 26** to **5** Drilling was completed **December 27**, 19 **52**
 Name of drilling contractor **S. P. Yates Drilling Co.** Address **311 Carper Building, Artesia, New Mexico**
 Elevation above sea level at top of casing **3787** feet.
 The information given is to be kept confidential until **-** 19 **-**

OIL SANDS OR ZONES

No. 1, from **2060** to **2095** No. 4, from **-** to **-**
 No. 2, from **-** to **-** No. 5, from **-** to **-**
 No. 3, from **-** to **-** No. 6, from **-** to **-**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **375** to **385'** feet. **Hole Filled with Water**
 No. 2, from **-** to **-** feet. **-**
 No. 3, from **-** to **-** feet. **-**
 No. 4, from **-** to **-** feet. **-**

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
8-5/8	28	8 Rd.	National	453'	Lucikin	None	None		Shot off water
7"	17	8 Rd.	National	195'	Baker	None	None		Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8-5/8	453	150	Pump & Plug	Water	35 Bbls. Water
8	7	195'	52	Pump & Plug	Water	6 1/2 Bbls. Water

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length **-** Depth Set **-**
 Adapters—Material **-** Size **-**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Dump	Sol. Nitroglyc.	120	12-28-52	2062-95	2095
		Western-Special	2000	1-7-52	2062-95	2095
		Western-Special	4000	1-9-52	2062-95	2095

Results of shooting or chemical treatment **Shot failed to stimulate production**
Treated 2 stages under a Sweet packer set at 2042'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **-** feet to **-** feet, and from **-** feet to **-** feet.
 Cable tools were used from **Surface** feet to **2095(TD)** feet, and from **-** feet to **-** feet.

PRODUCTION

Put to producing **January 20**, 19 **52**
 The production of the first 24 hours was **57.94** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0.1** % sediment. Gravity, Be **21.0**
 If gas well, cu. ft. per 24 hours **-** Gallons gasoline per 1,000 cu. ft. of gas **-**
 Rock pressure, lbs. per sq. in. **-**

EMPLOYEES

James Monroe Driller **-** Driller
Carl Howell Driller **-** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete work done on it so far as can be determined from available records

Subscribed and sworn to before me **1-1-52**

day

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	20'	20'	Surface Sand and Caliche
20	120'	100'	Red Sand, red beds, green shale
120'	270'	150'	Dolomite, Anhydrite, and Red Beds
270'	385'	115'	Red and Gray Sand, Anhydrite, Red Beds Top Yates - 270' (43517')
385'	450'	65'	Anhydrite, dolomite and scattered shale
450'	715'	265'	Anhydrite
715'	765'	50'	Anhydrite and Fine Red Sand
765'	900'	135'	Anhydrite
900'	950'	50'	Red and Gray Sand, Anhydrite, Red Beds Top Queen - 900' (42887')
950'	970'	20'	Anhydrite
970'	1395'	425'	Red and Gray Sand, Sandy Shale, Red Beds, and scattered anhydrite
1395'	1470'	75'	Dolomite, Anhydrite and Red Beds Top San Andres - 1395' (42392')
1470'	2095'	625'	Dolomite with Anhydrite Streaks
Total Depth - 2095'			