NUMBER OF COPI	ES RECEIV	ED	•
10	TRIBUTIO	<u> </u>	
SANTA FE			
FILE		1	- N
U.S.G.S.			
LAND OFFICE			
	OIL	1	
TRANSPORTER GAS			Í
PRORATION OFFI	CE		
OPERATOR			

EW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

990/8

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be

returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
NOTICE OF INTENTION TO PLUG WELL	I	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	» - *	Notice of Intention (Other)	Notice of Intention (Other)	

OIL CONSERVATION COMMISSION	Hobbs, New Mexico	June 25, 1963
SANTA FE, NEW MEXICO	(Place)	(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the. Pan American Petroleum Corporation

	/	State "CP#	Well No2	in
(Company or Operator)	т. 118	278 NMPM	Chisum San	(Unit) Andrea
(40-acre Subdivision)	,	, , ,		

County.

Mud between plugs.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well hasceased to produce commercial quantities of oil and workover possibilities have been exhausted. We plan to plug and abandon as follows:

- Spot 20 sx coment plug in and out of lower and of 7" casing set at 1554". 1.
- Out and pull 7" casing from approximately 900".
- Spet 20 sx plugs in and out of 7" sab, 20 sx in and out of 8-5/8" stub at 453! 3.
- Spot 10 sx plug at surface and erect P&A marker.

Make final cleanup and restore ground to its natural contour,

RECEIVED

JUN 2-6 1963

Approved	D. C. C. ARTESIA, DEFICE Pan American Petroleum Corporation
Approved	Original Signed boompany or Operator
	By. V. E. STALEY
	Position. Area Superintendent
Approved	Send Communications regarding well to:
OIL CONSERVATION COMMISSION	· ·
By ML Armstrong	Name. V. E. Staley
Title ML AND GAS INSPECTOS	Address Box 68 - Hobbs, New Mexico

-	2		1- N								
NUMBER OF COPI		4		<u></u>						4	1901,6
BANTA FE	STRIBUTION									1.	3/0/6
FILE U.S.G.S. LAND OF FICE	7								OMMISSIO	N 🗡	FORM C-103 (Rev 3-55)
TRANSPORTER	OIL GAS			AISCEL	LANE	EOUS	REP	ORTS ON	WELLS		
PRORATION OFF	2		(Submits	to approp	riate Di	strict	Office	as per Com	mission Rule	1106)	
Name of Comp	any			V	/ /	Addres	-				
Lease	merica	n Petrol	oun Corporat	ion Il No.	Unit L			Hobbs N Township	en Mexico	Range	
	II CEN			2	0	•	13	1 -	11.5	27.	
Date Work Per		F	Pool					County			
8/22 thm	9/1/63		<u>Chisme San</u>						aves		
				REPORT			100100		· · · · · · · · · · · · · · · · · · ·		<u> </u>
	g Drilling	g Operations		ng Test an	a Cemei	at Job		Other (E	xpiain).		
Plugging				dial Work				Abandana			
Detailed acco	unt of wor	rk done, nati	ure and quantity of	materials	used, a	nd res	ults obta	ined.			
		nce with Is follow	Form C-1 02 s	nbritte	ed 6- 2	2563	, thi	is well :	as plugge	id arc	1
faaf	, Lo ad	led hole	with mid and	spotte	d 20	5X.	cenent	plug in	and out	cf lo	Nor
			2" caoing set lod casing fr			150	•				
3.	, Cut Snit	and pull ted 20 s	x, cenent pl	ugs at	1150		d in 8	5-5/8° co	sing stut	s ats i	453%
4	Soot	ted 10 s	ax plug at st	rface a	nd er	recte	d PXA	Marker.			
5	Made	s final o	cleanup and r	estored	i groe	und t	0 1 85	natural	contcur	C F	IVED
ξ.	7058 GC	intrast:	Now ready 1	or mst	CCOL	nt T-	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	,	F	EB	3 1964
									Af	D. C	C. C.
Witnessed by				Position				Company			
Ĵ	is le	en v v v v e		Field 1						roleu:	n Corporation
4 ¹			FILL IN BELC		INAL W			EPORTS OF	VLY		· · · · · · · · · · · · · · · · · · ·
D F Elev.		T D		PBTI			<u> </u>	Producing	Interval	Co	mpletion Date
77 1 · D	-	<u> </u>	T-Li- Derth			N:1 Seci	ng Diamo			ng Depi	
Tubing Diame	ter		Tubing Depth		ľ	11 501				цв оср	• 11
Perforated In	erval(s)	<u>.</u>			I						
Open Höle Int	erval				P	roduci	ng Form	ation(s)			- -
				RESUL	TS OF	WOR	COVER				
Test		te of est	Oil Production BPD		Product CFPD			Production PD	GOR Cubic feet		Gas Well Potential MCFPD
Before Workover											
After Workover											
		CONSERVAT	TION COMMISSION					fy that the in my knowled		en abov	e is true and complete
Approved by	W	a. I	ressett	<u> </u>	<u> </u>	Name	1	original Signe	d by: CY		
Title			rectos			Posit	ion				· · · · · · · · · · · · · · · · · · ·
Date		N 1 2 198	64			Comp	APCS any	Superint.	end ont		
L						L	-P		Seproleon	- 0	

PIES RECEIVE						an a
DISTRIBUTION		NE	W MEXICO O	IL CONSERV	ATION C MISSION	FORM C-110
G.5.	1 1		SA	NTA FE, NEW	MEXICO	RE (Rev. 7-60)
IND OFFICE		CERTIFIC	ATE OF C	OMPLIANC	E AND AUTHORIZA	TION
RANSPORTER GAS		ТО	TRANSPO	RT OIL AN	D NATURAL GAS	001 7 9 1901
PERATOR	2	FILE THE OR	IGINAL AND 4	COPIES WITH	THE APPROPRIATE OFFI	
Company or Operato					Lease	ARTERACEMPICE
	Pan Amoria	an Petroleum (erporation	1	State "CP"	2
Jnit Letter	Section	Township 118	Range	27 E	County Chaves	
Pool					Kind of Lease (State, Fed	Fee)
	a Sam Andres				State	-
	produces oil or con-	ueusate	Unit Letter	Sectio		Range
					address to which approved cop	by of this form is to be sent)
Authorized transport	ter of oil 😭 or c	ondensate				
T						28 14 15 15 15 15 15 15 15 15 15 15 15 15 15
Anglana Vi	11 Purchasi	ng Co. (Truck	ually Connec	Bex 172; ted? Yes	No X	
			Date Con-		address to which approved co	oy of this form is to be sent)
Authorized transpor	ter of casing head	gas 🔄 or dry gas [nected		•••••	
(and size seasons	and also explain its p	tesent dispositio	<u>l</u>		
If gas is not being s	sold, give reasons	and also explain its p	reacht mopositio			
Gas volum	es too small	1 to measure.				
	····	REASON	(S) FOR FILIN	G (please chec	k proper boz)	
	New Well		•	IG (please chec Change in O		1921
		REASON			Winership	(X)
	Change in T			Change in O Other (expla Change	ownership ain below) of lorse name and	well number from
	Change in T Oil	ransporter (check one)	as	Change in O Other (expla Change	Ownership	well number from
	Change in T Oil	ransporter (check one)	as	Change in O Other (expla Change	ownership ain below) of lorse name and	well number from
	Change in T Oil	ransporter (check one)	as	Change in O Other (expla Change	ownership ain below) of lorse name and	well number from
	Change in T Oil	ransporter (check one)	as	Change in O Other (expla Change	ownership ain below) of lorse name and	well number from
	Change in T Oil	ransporter (check one)	as	Change in O Other (expla Change	ownership ain below) of lorse name and	well number from
	Change in T Oil	ransporter (check one)	as	Change in O Other (expla Change	ownership ain below) of lorse name and	well number from
	Change in T Oil Casing h	ransporter (check one) Dry G ead gas . C Conde	as	Change in O Other (expla Change Henel u	ownership ain below) of lease name and lu Oil Corp. State	well number from A No. 2.
Omersi	Change in T Oil Casing h	fransporter (check one) Dry G ead gas . Conde	as	Change in O Other (expla Change Henel u	ownership ain below) of lorse name and	well number from A No. 2.
Omersi	Change in T Oil Casing h	fransporter (check one) Dry G ead gas . Conde	as	Change in O Other (expla Change Henel u	ownership ain below) of lease name and lu Oil Corp. State	well number from A No. 2.
Omersi	Change in T Oil Casing h	fransporter (check one) Dry G ead gas . Conde	as	Change in O Other (expla Change Henel u	ownership ain below) of lease name and lu Oil Corp. State	well number from A No. 2.
General	Change in T Oil Casing h	fransporter (check one) Dry G ead gas . Conde	as	Change in O Other (expla Change Henel u	ownership ain below) of lease name and lu Oil Corp. State	well number from A No. 2.
Owners effecti	Change in T Oil Casing h Lip changed	fransporter (check one) Dry G ead gas . Conde from Konolulu 1.	as	Change in O Other (expla Ghange Honolu	ownership ain below) of lease name and lu Oil Corp. State	vell number from A No. 2.
Owners effecti	Change in T Oil Casing h hip changed ive 10-18-6	ransporter (check one) Dry G ead gas . Conde from Konolulu 1. e Rules and Regulat	as	Change in O Other (expla Change Honolu	ownership nin below) of lease name and lu Oil Corp. State	vell number from A No. 2.
Owners effecti	Change in T Oil Casing h hip changed ive 10-18-6	ransporter (check one) Dry G ead gas . Conde from Konolulu 1. e Rules and Regulat	as	Change in O Other (expla Ghange Honolu . to Pan A Conservation C October	ownership nin below) of lease name and lu Oil Corp. State	vell number from A No. 2.
Owners effecti	Change in T Oil Casing h hip changed ive 10-13-6 certifies that the Execute	ransporter (check one) Dry G ead gas . Conde from Konolulu 1. e Rules and Regulat	as	Change in O Other (expla Change Honolu	Ownership	vell number from A No. 2.
Owners effecti	Change in T Oil Casing h hip changed ive 10-13-6 certifies that the Execute	ransporter (check one) Dry G ead gas . Conde from Monolulu l. e Rules and Regulat d this the <u>17</u>	as	Change in O Other (expla Ghange Honolu . to Pan A Conservation C Getober By	ownership nin below) of lease name and lu Oil Corp. State	vell number from A No. 2.
Omersi effecti The undersigned	Change in T Oil Casing h hip changed ive 10-13-6 certifies that the Execute	ransporter (check one) Dry G ead gas . Conde from Monolulu l. e Rules and Regulat d this the <u>17</u>	as	Change in O Other (expla Ghange Honolu . to Pan A Conservation C October By Title	Ownership nin below) of lease name and lu Oil Corp. State moriem Petroleum (commission have been compl , 19 Original Signed by: V. E. STALEY	vell number from A No. 2.
effecti The undersigned Approved by	Change in T Oil Casing h hip changed ive 10-13-6 certifies that the Execute	ransporter (check one) Dry G ead gas . Conde from Monolulu l. e Rules and Regulat d this the <u>17</u>	as	Change in O Other (expla Change Honolut Honolut . to Pan An Conservation C October By Title	Ownership	vell number from A No. 2.
Omersi effect: The undersigned	Change in T Oil Casing h hip changed ive 10-13-6 certifies that the Execute	ransporter (check one) Dry G ead gas . Conde from Monolulu l. e Rules and Regulat d this the <u>17</u>	as	Change in O Other (expla Change Honolul Honolul . to Pan A A Conservation C October By Title Ar Company	original Signed by: V. E. STALEY original condent	vell number from A 40. 2.
Owners effects The undersigned Approved by	Change in T Oil Casing h Logenson type hanged type 10-18-6 certifies that the Execute OIL CONSERVA	ransporter (check one) Dry G ead gas . Conde from Monolulu l. e Rules and Regulat d this the <u>17</u>	as	Change in O Other (expla Change Honolul Honolul . to Pan A A Conservation C October By Title Ar Company	Ownership nin below) of lease name and lu Oil Corp. State moriem Petroleum (commission have been compl , 19 Original Signed by: V. E. STALEY	vell number from A 40. 2.
Owners effects The undersigned Approved by	Change in T Oil Casing h Logenson type hanged type 10-18-6 certifies that the Execute OIL CONSERVA	ransporter (check one) Dry G ead gas . Conde frem Konolulu l. e Rules and Regulat d this the <u>17</u> .TION COMMISSION	as	Change in O Other (expla Change Hemolul . to Pan A . to Pan A Conservation C Getober By Title Company Pr Address	original Signed by: V. E. STALEY original condent	well number from A We. 2.

NEW ME CO OIL CONSERVA SANTA FE, NEW M	Revised 7/1/55
(File the original and 4 copies with the a	RECEIVED
(File the original and I copies with the	SEP 2 0 100
CERTIFICATE OF COMPLIANCE TO TRANSPORT OIL AND N	AND AUTHORIZATION
Company or Operator HONOLULU OIL CORPORATION	Lease STATE NAM
Well No. 2 Unit Letter 0 S 13 T 11-	R27-E Pool CHISUM (SAN ANDRES)
	te, Fed. or Patented) STATE
If well produces oil or condensate, give location	of tanks: Unit_0_S_13_T_11-8_R_27-E_
Authorized Transporter of Oil or Contracting IN	DIANA OIL FURCHASING COMPANY - TRUCKS
Address P. O. BOX 1725, MIDLAND, TEXAS	- of this form is to be contl
(Give address to which approved cop	y of this form is to be sent,
Authorized Transporter of Gas	
Address	- (this forms is to be cent)
Give address to which approved cop lf Gas is not being sold, give reasons and also es	
INSUPPICIENT GAS	
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil (x) I	
•	ther () (Give explanation below)
Remarks:	-
This change to be effective September	· 18, 1961.
The undersigned certifies that the Rules and Reg mission have been complied with.	ulations of the Oil Conservation Com-
Executed this the 18th day of september 19	51
	By 62 mm
Approved SEP 2 0 1961 19	Title
OIL CONSERVATION COMMISSION	Company HONOLULU OIL CORPORATION
By ML amistrong	Address p. G. DRAWER 1391
Title Title	MIDIAND, TRYAS

tana. National International International International International International International International Internation

OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No Copies Partired

JE24 0.08	
SANTA 1	· · · · · · · · · · · · · · · · · · ·
PRORATIO	محمد میں در ان میں ہے۔ ا
STATE LA	
U. S. G. S.	and the second se
TRANSPORTER	
FILE	<u> </u>
BUREAU OF MINES	

~:*

NUPIICA	(Form C-110) (Revised 7/1/52)
NEW VIEXICO OIL CONSE	RVATION COMMISSION
Santa Fe, N	ew Mexico
It is necessary that Form C-104 be approved before this form can be ap well. Submit this form in	HOBBS CFFICE OCC proved an an <i>initial</i> allowable be assigned to any completed Oil or Gas
well. Submit this form in	ISEA JUN 1.5 PM 12:58
CERTIFICATE OF COMPLIAN	NCE AND AUTHORIZATION
TO TRANSPORT OIL	AND NATURAL GAS
Company or Operator. HONOLULU OIL CORPORATION	DN LeaseSTATE PAR
Address. P. O. DRAWER 1391, MIDIAND, TRIA (Local or Field Office)	S MIDLAND, TEXAS
Unit	
COUNTY	STATE
If Oil well Location of Tanks. ON LEASE	
Authorized Transporter. SERVICE FIPE LINE COMP.	ANY
P. O. BOX 337, NIDLAND, TEXAS (Local or Field Office)	P. O. EOX 1979, TULSA, OKLABONA (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported	
from this unit areNONE	%
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
in the WE/4 of the SN/4 of Sec 7, 7-13-8, This oil will be brought from Honolulu Of	ake this oil from storage, at a point R-32-E, Caprock Field, Los County, New Mexico. I Corporation, State "A" Loase storage Sec 13, es County, New Mexico by Lleyd Dewney Trucks.
	of the Oil Conservation Commission have been complied with.
Executed this the	
	HONOLULU OIL CORPORATION
Approved	012
OH. CONSERVATION COMMISSION By A. G. Janoon	By to, M commany
Byfe, U. Stanson	TitleDIVISION PRODUCTION CLERE
Title	
(See Instructions	on Roverso Side)

•

(Form C-110) (Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

	CONSERVATION COMM STATE OF NEW MEXIC PLIANCE and AUTHORIZA	co F	EB 1 1954
Company or Operator HONOLU			
Address <u>P. O. DRAWER 1391. M</u> (Local or Field Office) Unit _9 Wells No.2Sec.1		(Principal Place of Bus	iness)
Kind of LeaseState	Location of	f TanksOn Le	
Transporter New Mexico Asphalt Artesia, New Mexico (Principal Place of Business)	& Refy. Oe. Address of Percent of oil to be trans	TransporterArten (Local or Field Offic ported 1995 Other tra	Les New Series ee) nsporters author-
ized to transport oil from this unit	areNone		%
	d from lease to refine orter - Service Pipe L		Nexico.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed	this the29th	day of		
			HONOLULU OIL C	
			(Company or Operato By NEWaslese	or)
		e e e e e e e e	3y Howalcoe	L
			Title DIVISION_CHIEF	ACCOUNTANT
	·			
State of	TEXAS		s states and the second se	
			S8. A Contraction of the second secon	
County of	MIDLAND			

Before me, the undersigned authority, on this day personally appeared **H**. **S. Weelcock** known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the	_29thday_of_/Jamaany, 192_54
-	E. HATS (Hays)
Notary Public in and forMIDLANDCounty,	-TELAS Hy -commission-expires-Junel; -1955
Approved: 194	
OIL CONSERVATION COMMISSION	
By	
Erforser District 1	(See Instructions on Reverse Side)



...

Q: 1.

. .

1

ALL CONSTRUCTION COMMUNICA RELATE OF FOR FULLY

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter althorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving pil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shawn in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(b) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

	Form C-110
and the second	OIL CONSERVATION COMMISSION STATE OF NEW MEXICO
	CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRAASPORT CH.
	Company or Operator HONOLULU OIL CORPORATION Lease STATE "A"
	P. O. DRAWER 1391. MIDLAND, TEXAS MIDLAND, TEXAS
	(Local or Field Office) Unit Wells No. 2Sec. 13_T11-S_R278_FieldCountyCountyCounty
	Kind of Lease State Location of Tanks On_Lease
	Transporter Service Pipe Line Company Address of Transporter P.O. Box 337, Midland, Texas (Local or Field Office)
	P.O. Bex 1979 Talse, OklahomePercent of oil to be transported100 Other transporters author-
	(Principal Place of Business)
	ized to transport oil from this unit are to Bervice P.L.Co. from Stanolind Oil Furch.Co. as REMARKS: Correcting Transporters name to Service P.L.Co. from Stanolind Oil Purch.Co. Service
P.L.Co.	P.L.Go. transports the old from this located at a paint on Go-Operative Refg.Co's State "G" Lease, runs this crude from storage located at a paint on Go-Operative Refg.Co's State "A"
Lease S	12-5, 312 Caprock Field, Les County, New Marios. This did will by Stought by Loyd Downey trucks. torage Sec. 13, 11-5, 272 Chicum San Andres Field, Chaves County, New Merice by Loyd Downey trucks. The undersigned certifies that the rules and regulations of the Oil Conservation Commission The undersigned certifies that the rules and regulations of the Oil Conservation Commission
	The undersigned certifies that the rules and togathering agent is authorized to transport
	have been complied with except as noted above and that guildening age that this authorization will the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conser-
	vation Commission of New Mexico.
	Executed this the lith day of Becurber, 1952
	(Company or Operator)
	By Alloolcock
	Title DIVISION CHIEF ACCOUNTANT
÷	State of
	State of S8.
	Before me, the undersigned authority, on this day personally appeared
	Subscribed and sworn to before me, this the thday of December, the 1952
	Notary Public in and for_MidlandCounty, Terres - by constraint approximation approximation
	Approved: 2 19#52
	AT CONTRACT ON COMMISSION /
	By

AC CONTRACTOR STRATEGICS

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter subtrand to transport oil from is unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall net move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

33

£ . .

.

- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

	्र म	er 15				Contraction and the second	
in an	a Managan ang taong ang ang ang ang ang ang ang ang ang a		OIL CONSERVA STATE OF	TION COMMISS	SION	Rorm	5-110
	(CERTIFICATE of	COMPLIANCE and	AUTHORIZATIO	n to transp	JRT OIL	
	Company or ()perator	nolulu 011 Corp	oration Lea	seStat	• *A*	
	Address P.(). Drewer 1391	, Midland, Ter	**	Ni d)	and, Texas	
		(Local or Hield Of	ffice) ec. 13 _T_ 11-S _R	Į.	FILLCIPAL I LACE U	JI Dusiness)	1 v.
	Kind of Lease	State		_Location of T	anks On L		
his oil	P.O. Ber 59 Tuice, Otle (Principal ized to transpo REMARKS: K Nov. 1,195 from storeg Field, Lee Co torege Sec.13 The under have been con the percentage be valid until vation Commi	Place of Business ort oil from this oller & Peter 2, to Honelulu at a peint of mty, Kow Maria , 11-S, 27% Chin ersigned certifie aplied with exce es of oil produce further notice to ssion of New M	unit are New son was previous to Oil Corporation on Co-Operative co. This oil will son San Andres I so that the rules opt as noted above of from the above o the transporter	to be transpor	(Local or Field ted 100. Othe this lease. Oil Parchas State "G" from Honolu County, New M of the Oil Co ering agent is a erty and that or until cancel "F" NGLULU OIL C (Company or C. C. a.	Operating own ing Company vi Lease, Sec. 36, in Oil Corpora inservation Comm authorized to tra this authorizatio led by the Oil C ORPORATION	uthor- % ership changed 11 purchase 12-S, 312 tion State "A" Downey trucks. nission nsport on will conser-
	State of	TELAS MIDLAND				• . • .	
	Before n known to me duly sworn o stated herein Subscrib	he, the undersig to be the person n oath states the and that said r ed and sworn t	ned authority, on n whose name is s at he is authorize eport is true and o before me, this	this day person ubscribed to the d to make this r correct. the21st E.HATS	nally appeared e above instru- ceport and has day of	November , i	ne facts
	Approved: _	/	<u>74</u> 194	52	ee Instructions of		

INSTRUCTIONS

. This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in-lien of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by latter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

141

85. 82 ..

(b) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

ejt.

Vigy of your hange la

- 🔶 🚹 👌 🖓 🖉		2					,	
n an	n grand gr na na n	i segen				States of the	ar and control strangenetics	
M C-10	· · · · ·	NF	W MEX	ICO OIL	CONSERVAT	ION CON	MISSIO	RD
					Fe, New Mexico	NR W CON	۳ میدور مدونقیه م	
				, yerne des	I.C. NON MORE	:		2
	A' Isc		• •	W	ELL RECORE			an a
╺┽╍┽╍┦╌┤╌				. ¹		and a second		
		. •			<u> </u>		2.	
	23/0	. Mail	to Oil Cop	ervation Com	mission, Santa Fe,	New Mexico	, or its pr	per iona
		in th	e Rules and	Regulations	ys after completion of the Commission BMIT IN TRIPLI	. Indicate q	ucstionable	inta i
AREA 640 ACRE		D y , I	0110 MIUR . 16	with (1). 50			,	
LOCATE WELL COR	RECTLY		tlet en	d Poterne		tete "A	*	•
	······		Company or	Operator		Lease		
		11 No	-		of Sec1	.		
	P. M., Chism							County.
ell is 990 feet	of the	line	and 230	feet w	est of the East	line of 8	ection]	3
State land the oil an	d gas lease is	No. B-83	5-2	Assignem	ent No 2			
patented land the	owner is	itete Le	nd		, Address	š ##		
Government land th					, Address	3 		
							a 1 an -	_
ie Lessee is Hono	min 011 Co	mp. (Fat	mout sh	allar ri	Address		d, Texa	<u> </u>
		-			was completed			
rilling commenced	November 1		19 9	Druling	was completed	December 311 Car	r 27, per Deil	19
rilling commenced	November 1	P. Tel	49 51 Dr11	Drilling	was completed	December 311 Car	r 27,	19
rilling commenced ame of drilling cont levation above sea le	November 1 tractor 5 ovel at top of	casing	*8 51 me Dr11	Drilling	was completed	December 311 Car	r 27, per Deil	19
illing commenced ame of drilling con- levation above sea le	November 1 tractor 5 ovel at top of	casing	13 51 140 Dr11 767 ál until _	feet.	was completed, Addres	December 311 Car	r 27, per Deil	19 51.
illing commenced ame of drilling com levation above sea le ne information given	November 1 tractor S ovel at top of is to be kept	P. Tal casing confidenti	19 51 100 Dr11 10707 11 until 01L SAN	feet.	was completed, Address	Decembro 311 Car Artesia	r 27, par Dati , Nov Xi	
rilling commenced ame of drilling cont levation above sea le he information given o. 1, from	November 1 tractor 5. ovel at top of is to be kept	casing 1 confidenti	19 51 767 141 until OIL SANI	feet.	was completed , Addres NES DM	Decembes 311 Car Artesia	r 27, p <u>or Dell</u> , Nov M	19
ame of drilling com- ame of drilling con- devation above sea lo ne information given 0. 1, from 205 0. 2, from	November 1 tractor 5. evel at top of is to be kept 5	casing 1 confidenti	13 51	feet. feet. DS OR ZON No. 4, fro No. 5, fro	was completed, Address, Address	toto	r 27, par Dati , Nov Xi	
illing commenced ame of drilling con- levation above sea le ne information given o. 1, from 206 o. 2, from	November 1 tractor 5. evel at top of is to be kept 5	casing 1 confidenti	TB SI	feet. feet. DS OR ZON No. 4, fro No. 5, fro No. 6, fro	was completed, Address, Address NES om om	toto	r 27, par Dati , Nov Xi	
rilling commenced ame of drilling cont levation above sea le he information given co. 1, from co. 2, from co. 3, from	November 1 tractorS ovel at top of is to be kept to. to.	casing confidenti 2095	TO SAN	feet. feet. No. 4, fro No. 5, fro No. 6, fro No. 6, fro No. 6, fro	was completed, Address VES Om om SANDS	toto	r 27, par Dati , Nov Xi	
rilling commenced ame of drilling cont levation above sea le he information given 0. 1, from 205 0. 2, from 0. 3, from	November 1 tractor 5 evel at top of is to be kept to to to to to to to	casing confidenti 2095	The Drill To Drill Al until OIL SAND IPORTANT vation to v	Teet. Teet. DS OR ZON No. 4, from No. 5, from No. 6, from r WATER states which water	was completed, Address , Address vES com com com sANDS rose in hole.	toto	r 27, par Dati , Nov Xi	
tilling commenced ame of drilling con- levation above sea le he information given 0. 1, from 206 0. 2, from	November 1 tractorS ovel at top of is to be kept to to to to to to to to	casing 1 confidenti 2095	TB SA	Teet. Teet. Teet. DS OR ZON No. 4, from No. 5, from No. 6, from T WATER 1 which water No. 6	was completed, Address , Address 	t. Hele I	r 27. par Dati , Nov M	
rilling commenced ame of drilling cont levation above sea le he information given o. 1, from o. 2, from o. 3, from nclude data on rate to. 1, from 5. 2, from c. 2, from fo. 2, from	November 1 tractorS evel at top of is to be kept to.	casing confidenti 2095 IN w and ele	TO DEL SAND	The brilling teet. teet. DS OR ZON No. 4, fro No. 5, fro No. 6, fro r WATER s which water No. 6	was completed, Address VES Om Om SANDS rose in holefeefee	t. Hele J	r 27. par Bati , Nor M	
rilling commenced ame of drilling cont levation above sea le he information given to. 1, from to. 2, from nclude data on rate to. 1, from 10. 2, from 10. 2, from 10. 2, from	November 1 tractorS evel at top of is to be kept to.	casing confidenti 2095 IN w and ele	TO DEL SAND	The brilling teet. teet. DS OR ZON No. 4, fro No. 5, fro No. 6, fro r WATER s which water No. 6	was completed, Address VES Om Om SANDS rose in holefeefee	t. Hele J	r 27. par Bati , Nor M	
rilling commenced ame of drilling cont levation above sea le he information given o. 1, from o. 2, from nclude data on rate fo. 1, from fo. 2, from fo. 2, from fo. 3, from	November 1 tractorS evel at top of is to be kept to 	casing confidenti 2095	The Drill To Dr	The brilling Control of the second se	was completed, Address	t. Hele J	r 27. par Bati , Nor M	
rilling commenced	November 1 tractorS evel at top of is to be kept to 	casing confidenti 2095	The Drill To Dr	The brilling Control of the second se	was completed, Address	December 311 Car Artesia to	r 27. par Bati , Nor M	
rilling commencedame of drilling cont levation above sea le he information given to. 1, from to. 2, from fo. 3, from fo. 1, from fo. 2, from fo. 3, from fo. 3, from fo. 4, from	November 1 tractor Second svel at top of is to be kept to. 	casing confidenti 2095	The Drill To Dr	The brilling Control of the second se	was completed, Address , Address , Address , Merson ,	December 311 Car Artesia to tto to to	RATED	
tilling commenced ame of drilling cont levation above sea le he information given o. 1, from 205 o. 2, from aclude data on rate fo. 1, from 3 fo. 2, from	November 1 tractorS evel at top of is to be kept to 	casing confidenti 2095	The Drill To Dr	teet. teet. S OR ZON No. 4, fro No. 5, fro No. 6, fro WATER S which water No. 6 RECORI	was completed, Address	Ibeambo 311 Car Artesia to	r 27. par Dati , Nov N	
tilling commenced ame of drilling cont levation above sea le he information given o. 1, from 206 o. 2, from o. 3, from helude data on rate fo. 1, from 3 fo. 2, from fo. 3, from fo. 4, from SIZE WEIGHT PER FOOT	November 1 tractor Second strength of the second strength of	casing confidenti 2095	The Drill To Drill To Drill To Drill SANI TO TANY vation to to to to to to to to CASIN	The free to the fr	was completed, Address , Address , Address , Merson ,	December 311 Car Artesia to tto to to	RATED	
illing commenced ame of drilling content evation above sea left evation above sea left <td>November 1 tractorS evel at top of is to be kept to</td> <td>Casing confidenti 2095</td> <td>The Drill The Drill</td> <td>The brilling Control of the second se</td> <td>was completed, Address , Address </td> <td>t. Hele I tt.</td> <td>RATED</td> <td></td>	November 1 tractorS evel at top of is to be kept to	Casing confidenti 2095	The Drill The Drill	The brilling Control of the second se	was completed, Address , Address 	t. Hele I tt.	RATED	
iilling commenced ame of drilling continue alevation above sea left he information given 0. 1, from 0. 2, from 0. 3, from and data on rate io. 1, from 3 io. 2, from io. 1, from 3 io. 2, from io. 3, from io. 4, from SIZE WEIGHT PER FOOT	November 1 tractorS evel at top of is to be kept to	A raise rais	The Drill To Drill Anount Amount	The brilling Control of the second se	was completed, Address , Address MES om om om om om om om om om om om om om om om om om om om cut & FillED FROM	t. Hele J t. PERFO FROM	RATED	19 St. IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
rilling commenced ame of drilling cont levation above sea le he information given o. 1, from 205 o. 2, from o. 3, from aclude data on rate fo. 1, from 3 fo. 2, from fo. 3, from fo. 4, from SIZE WEIGHT PER FOOT	November 1 tractorS evel at top of is to be kept to	A raise rais	The Drill To Drill Anount Amount	The brilling Control of the second se	was completed, Address , Address NES om om om om om om om om om om om om om om om om om om om cut & FillED FROM	t. Hele J t. PERFO FROM	RATED	19 St. IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
iiling commenced ame of drilling contained ame of drilling contained ane information above sea left ane information given ane inform ane information given	November 1 tractorS evel at top of is to be kept to	A raise rais	The Drill To Drill Anount Amount	The brilling Control of the second se	was completed, Address , Address NES om om om om om om om om om om om om om om om om om om om cut & FillED FROM	t. Hele J t. PERFO FROM	RATED	19 St. IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII

NO. SACKS OF CEMENT SIZE OF SIZE OF HOLE CASING WHERE SET AMOUNT OF MUD USED METHOD USED MUD GRAVITY Pump Plug 150 35 Bbls. Nater 8-5/8 Water 453 -30 -() Bbls, Water 1554 9 Hater A Plag • 10

store_					Depth S		
pters	-Material	· · · · · · · · · · · · · · · · · · ·				······································	
		RECORD OF SHO	DOTING OR	CHEMICAL ?	TREATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEA	NED OUT
	Dento	Sol. Mitroglyn.	120	12-02-2	2363-95	2095	
		Vestern-Special	2008	1-7-52	2012-95	2095	
	, A	Nucleum Special		3-9-52	2042-95	2095	
			DRILL-STEM	I AND SPECIA	AL TESTS	o sheet and atte	wh hereto
đrill- st	tem or other spec	cial tests or deviation	surveys were TOOLS		t report on separat	e sneet and atta	ten hereto.
otary to	ols were used fro	om 🗕 fee	t to	feet, an	nd from 💮 😁	feet to	feet.
		m Surface feet					
	his were used ito						
			PRODUC				
	_						
		ary 20,			100		
ie prod	luction of the fin	rst 24 hours was 57.	94 b	arrels of fluid			
ne prod	luction of the fin		94 b	arrels of fluid			
le prod nulsion	luction of the fin;%	rst 24 hours was 57.	b % sedime	arrels of fluid nt. Gravity, J	Be 21.0		
ne prod nulsion gas we	luction of the fin ;% ell, cu. ft. per 24	rst 24 hours was 57. 6 water; and 0.1 hours -	6b % sedime G	arrels of fluid nt. Gravity, J	Be 21.0		
ne prod nulsion gas we	luction of the fin ;% ell, cu. ft. per 24	rst 24 hours was 57. 6 water; and 9.1	% sedime G	arrels of fluid nt. Gravity, J fallons g a soline	Be 21.0		
ne prod nulsion gas we ock pre	luction of the fin ;% ell, cu. ft. per 24	rst 24 hours was 57. 6 water; and 9.1 hours -	• 54b % sedime G G EMPLO	arrels of fluid nt. Gravity, J allons gasoling YEES	Be 21.0 e per 1,000 cu. ft.	of gas 🛲	
ne prod nulsion gas we ock pre	luction of the fin ;% ell, cu. ft. per 24 essure, lbs. per so nes Menree	rst 24 hours was 57. 6 water; and 0.1 hours -	• • • • • • • • • • • • • • • • • • •	arrels of fluid nt. Gravity, J Jallons gasolind YEES	Be 21.0 e per 1,000 cu. ft.	of gas =	_, Driller
ne prod nulsion gas we ock pre	luction of the fin ;% ell, cu. ft. per 24 essure, lbs. per so nes Menree	rst 24 hours was 57. 6 water; and 9.1 hours	% sedime % sedime G EMPLO Driller Driller	arrels of fluid nt. Gravity, J Jallons gasolind YEES	Be 21.0 e per 1,000 cu. ft.	of gas =	_, Driller
he prod nulsion gas we ock pre Ja	luction of the fin ; 0 % ell, cu. ft. per 24 essure, lbs. per so mes Monree rl Hommll	rst 24 hours was 57. 6 water; and 9.1 hours - q. in FORMATI	% sedime % sedime G EMPLO	arrels of fluid nt. Gravity, J allons gasolin YEES D ON OTHER	Be 21.0 e per 1,000 cu. ft. R SIDE	of gas =	_, Driller
he prod nulsion gas we ock pre Jan Ca	luction of the fin ; 0 % ell, cu. ft. per 24 essure, lbs. per so nes Monree rl Hommil	rst 24 hours was 57. 6 water; and 9.1 hours	b % sedime % sedime G EMPLO , Driller ON RECORI h given herev	arrels of fluid nt. Gravity, J allons gasoline YEES O ON OTHER with is a comp	Be 21.0 e per 1,000 cu. ft. R SIDE	of gas =	_, Driller
he prod nulsion gas we ock pre Ja hereby ork do	luction of the fin ; 0 % ell, cu. ft. per 24 essure, lbs. per so nes Monree rl Hommil	rst 24 hours was 57. 6 water; and 9.1 hours - 9. in FORMATI a that the information s can be determined fr	b % sedime % sedime G EMPLO , Driller ON RECORI h given herev	arrels of fluid nt. Gravity, J allons gasoline YEES O ON OTHER with is a comp	Be 21.0 e per 1,000 cu. ft. R SIDE	of gas =	_, Driller
he prod nulsion gas we ock pre Ja hereby ork do	luction of the fin ;	rst 24 hours was 57. 6 water; and 9.1 hours - 9. in FORMATI a that the information s can be determined fr	b % sedime % sedime G EMPLO , Driller ON RECORI h given herev	arrels of fluid nt. Gravity, J allons gasoline YEES O ON OTHER with is a comp	Be 21.0 e per 1,000 cu. ft. R SIDE	of gas =	_, Driller

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
Surface	291	291	Surface Sand and Calipho
20	120*	300+	Red Sand, red beds, green shale
120*	270*	1501	Dolouite, Anhydrite, and Red Beds
2701	385*	115.	
- 10	505	10	Red and Gray Sand, Anhydrite, Red Duds Top Tates - 270* (#3517*)
3851	450*	651	Ankydrite, delautte and seattered shale
4501	715*	2651	Anbrurtte
7151	7651	591	Anhydrite and Fine Red Sand
765*	9081	135'	Ambrito
	990°	and the second se	
9091	990 *	501	Red and Groy Sand, AnhyBrite, Red Bods (200 Guess - 900" (#2687:)
9501	9701	201	Ankydrite
970+	13951	1251	Red and Grey Sand, Sandy Shale, Red Bads, and
2. 2.			enettered anhyer ite
1395'	1470	. 754	Bolasite, Ashrdrite and Red Beds
01 T: 11.704	÷ ~	194 Kanda	Top San Andres - 1395"(/2392)
1470*	2095*	62 <u>5</u> 1	Dolonite with Anigvirite Streeks
	Tatel	Depth - 209	
			and the second se
			
se an			$\frac{1}{2} \sum_{k=1}^{n} \frac{1}{2^k} \sum_{k=1}^{n} $
real de la companya d		•	
- ,, * , - , * 	8 ⁹ -	1	and the second secon The second sec
		÷	
i.			
16°	• • • •,	4	



ż